SOLORY NOTICES AND REPORTS ON WELLS    Sold and Comment   Superior   Superior	NO. OF COPIES PECEIVED  DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CO	Form C-103 Supersedes Old C-102 and C-103 Diffective 1-1-65	
SUNDRY NOTICES AND REPORTS ON WELLS    Sol West III	U.S.G.S.  LAND OFFICE			State X Fee State Oil & Gas Lease No.
2. Note of Cyrellow Sol Nest III  2. Arrives of Cyrellow P. O. Box 10151, El Paso, Texas 79992  4. Localet crived  2. The East  3. 17-5  4. Localet crived  3. 1980  4. Localet crived  5. Sol Nest  6. Localet crived  7. Localet crived  7. Localet crived  6. Localet crived  7. Localet crived  8. Loc	SUND CO NOT USE THIS FORM FOR F USE "AFFALICA	RY NOTICES AND REPORTS C	ON WELLS OF SACK TO A DIFFERENT RESERVOIR. FUCH FREPOSALS.)	
Sol West III  S. Address of Cyclester  P. O. 80x 10151, El Paso, Texas 79992  1 1980  So. Shoe Bar (Morrow)  So. S	OIL GAS WELL X	OTHER.		
P. O. Box 10151, El Paso, Texas 79992  1. Lestina of Avoid  1. Lestina o	Sol West III			Shearn West
1980 So. Shoe Bar (Korrow)  18. East 17-S 17-S 18-S 15-E  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Completes Consisting (Chear) state all petitions down.  19. Describe Projected or Consisting (Chear) state all petitions down.  19. Describe Projected or Consisting (Chear) state all petitions down.  19. Describe Projected or Consisting (Chear) state all petitions down.  19. Describe Projected or Consisting (Chear) state all petitions down.  19. Describe Projected or Consisting (Chear) state all petitions down.  19. Describe Projected (Chear) sta	P. O. Box 10151, El 1	<sup>2</sup> aso, Texas 79992		ī
15. Deviation (Slot whether DF, RT, GR, etc.) 3,659,7' GL 3,675,7' KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report of Chief Data Subsequent Report of:  **EMPLIANCE ALANS   Subsequent Report (Drilling)   Subsequent Report of:  **EMPLIANCE ALANS   Subsequent Report (Drilling)   Subsequent Report		1980 FEET FROM THE SOUTH	1 LINE AND 1980 FEET	So. Shoe Bar (Morrow)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report of:  **Commendation according**  **Propriate According**  **Commendation according	THE East LINE, SECT	10N3	S 35-E	sex ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  ***EMBERGUENT REPORT OF:  **EMBERGUENT REPORT OF:  ***EMBERGUENT REPORT OF:  ***EMBERGUENT REPORT OF:  **EMBERGUENT REPORT OF:  **EMBERGUEN				
Position Processing Processing Clearly state all jurithest details, and give pertisent dates, including antiminated date of stating any jury and a 1-19-80: At 4930' rigging up to run 8 5/8" casing in lime. Made 153'. Totco at 4930' was 1/4°. Mud wt. = 10.4#. Visocisty = 34.  1-20-80: At 4930' waiting on cement. Ran 123 joints (4935.05') 8 5/8", 24#, 28# and 32#/ft. S-80 and K-55, ST & C casing set at 4930' RTM. Cemented with 2250 sacks Halliburton Lite cement with 15# salt per sack, 1/4# flocele per sack and 3# gilsonite per sack plus 200 sacks class "C" cement with 1/4# flocele per sack. Displaced cement with 300 barrels fresh water. Plug down at 1:30 p.m., 1-19-80. Released pressure and the float held. Circulated 275 sacks.  1-21-80: At 5047' drilling in lime. Made 117'. Mud wt. = 8.4#. PH = 9.5. WOC = 24 hours. Tested casing and BOP with 2000 psig for 30 minutes, okay.  1-22-80: At 5440' drilling in lime. Made 393'. Totco at 5419' was 3/4°. Drilling with water. Wt. = 8.4#. PH = 10.5.  1-23-80: At 5960' drilling in lime. Made 520'. Totco at 5918' was 3/4°. Drilling with water. Wt. = 8.4#. PH = 10.5.  1-24-80: At 6615' drilling in lime and sand. Made 655'. Totco at 6400' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10.5.  1-25-80: At 7088' drilling in lime. "Made 473'. Totco at 6900' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10.  1-25-80: At 7088' drilling in lime. "Made 473'. Totco at 6900' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10.  1-25-80: At 7088' drilling in lime. "Made 473'. Totco at 6900' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10.  1-25-80: At 7088' drilling in lime. "Made 473'. Totco at 6900' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10.  18. Thereby certify that the information above is true and complete to the best of my knowledge and bettef.  Agent	Check			
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Orig. Signed by	18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
/ a Contain	SIGNED Patty Folly	TITLE	Agent	DATE 1-25-80
	Orig. Signe Jerry Sexto	n ny		16 th or a stable

JAN 30 1980

CONDITIONS OF APPROVAL, IF ANY:

Dist 1. Supv.