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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

13. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
14. State Oil & Gas Lease No.	
L-5316	
15. Unit Agreement Name	
16. Farm or Lease Name	
Shearn West	
17. Well No.	
1	
18. Field and Pool, or Wildcat	
So. Shoe Bar (Morrow)	
19. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

Sol West III

3. Address of Operator

P. O. Box 10151, El Paso, Texas 79992

4. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 5-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3,659.7' GL 3,675.7' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☒ Progress Report (Drilling)

8 5/8" Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-80: At 4930' rigging up to run 8 5/8" casing in lime. Made 153'. Totco at 4930' was 1/4°. Mud wt. = 10.4#. Viscosity = 34.

1-20-80: At 4930' waiting on cement. Ran 123 joints (4935.05') 8 5/8", 24#, 28# and 32#/ft., S-80 and K-55, ST & C casing set at 4930' RTM. Cemented with 2250 sacks Halliburton Lite cement with 15# salt per sack, 1/4# flocele per sack and 3# gilsonite per sack plus 200 sacks Class "C" cement with 1/4# flocele per sack. Displaced cement with 300 barrels fresh water. Plug down at 1:30 p.m., 1-19-80. Released pressure and the float held. Circulated 275 sacks.

1-21-80: At 5047' drilling in lime. Made 117'. Mud wt. = 8.4#. PH = 9.5. WOC = 24 hours. Tested casing and BOP with 2000 psig for 30 minutes, okay. Tested formation with 200 psig for 30 minutes, okay.

1-22-80: At 5440' drilling in lime. Made 393'. Totco at 5419' was 3/4°. Drilling with water. Wt. = 8.4#. PH = 10.5.

1-23-80: At 5960' drilling in lime. Made 520'. Totco at 5918' was 3/4°. Drilling with water. Wt. = 8.4#. PH = 10.

1-24-80: At 6615' drilling in lime and sand. Made 655'. Totco at 6400' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10.5.

1-25-80: At 7088' drilling in lime. Made 473'. Totco at 6900' was 1/2°. Drilling with water. Wt. = 8.4#. PH = 10. BOP drill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 1-25-80

Orig. Signed by Jerry Sexton

APPROVED BY Dist. 1. Supv. TITLE  DATE JAN 30 1980

CONDITIONS OF APPROVAL, IF ANY: