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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5316

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Firm or Lease Name
Sol West III	Shearn West
3. Address of Operator	9. Well No.
P. O. Box 10151, El Paso, Texas 79992	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM	So. Shoe Bar (Morrow)
THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3,659.7' GL 3,675.7' KB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-08-80: Moving-in and rigging-up Rial Drilling Company's Rig #9.
- 1-09-80: At 437' waiting on cement in redbed. Totco at 200' was 1/4 degree; at 437' was 1/2 degree. Mud wt. = 8.5#. Viscosity = 32 to 34. Spudded a 17 1/2" hole at 4:00 p.m., 1-8-80. Ran 10 joints (442') of 13 3/8", 48#/ft., H-40, ST & C casing and set at 437' KB. Cemented with 475 sacks Class "C" cement with 2% calcium chloride. Circulated 20 sacks. Plug down at 5:30 a.m., 1-9-80.
- 1-10-80: At 1300' drilling in redbed and anhydrite. Made 863'. Mud wt. = 8.5#. Viscosity = 32 to 33. WOC = 14 hours. Cut-off 13 3/8" casing, welded on head and nipples up. Tested Hydril and casing to 500 psig for 15 minutes with no pressure loss. Drilled plug and 45' of cement. Tested formation to 200 psig for 15 minutes with no pressure loss.
- 1-11-80: At 2155' drilling in anhydrite and salt. Made 855'. Totco at 1453' was 3/4 degree; at 1950' was 1/2 degree. Mud wt. = 9.4#. Viscosity = 33.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbin TITLE Agent DATE 1-11-80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: