

ATTACHMENT TO FORM C-101  
NEW MEXICO OIL CONSERVATION COMMISSION  
SOL WEST III  
SHEARN WEST NO. 1

BOP EQUIPMENT AND CASING TESTING

SURFACE CASING: 13 3/8" O.D.

- BOP: One 12", 3,000 psig Hydrill preventor, or equivalent.
- TESTING: 1. Before drilling shoe, pressure casing to 1,000 psig for thirty minutes with rig pump - 50 psig pressure drop acceptable.
2. After drilling shoe and five feet on new hole, pressure test to 200 psig for 30 minutes with rig pump.

INTERMEDIATE CASING: 9 5/8" O.D.

- BOP: One 10", 5,000 psig Type "LWS" Double Shaffer.  
One 10", 5,000 psig Hydrill GK.
- TESTING: 1. Before drilling float, pressure casing with rig pump to 2,000 psig for thirty minutes - 50 psig pressure drop acceptable.
2. After drilling shoe and five feet of new hole, pressure test to 1,000 psig for 30 minutes with rig pump.