

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26551
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1402-2
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 005
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>P</u> : <u>132</u> Feet From The <u>South</u> Line and <u>1240</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3937' RKB - 3927' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Perforate & Acidize</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-16-92 GIH with 4-3/4" bit and 2-7/8" workstring tbg.
1-18-92 Tag CIBP @ 4750'. Circulate clean, COOH with bit. Trip 4-3/4" bit and 5-1/2" scraper to 4700'.
1-20-92 Perforate w/23 gram charges @ 2 SPF, 4676'-4686', 10', 20 Shots. GIH with packer and tbg. Set packer @ 4341' load and test OK. Pump 6000 gallon CHIC Acid.
1-22-92 COOH LD workstring and packer.
1-24-92 P.U. 5-1/2" Lockset packer test in hole w/136 jt of 2-7/8" J-55 TK 70 P.C. tbg. Packer set @ 4303' w/10 points compression. Circulate packer fluid. Test annulus to 500# for 30 min. held OK. N.U. wellhead. Started water injection @ 1500 bbl/day @ 0#.
1-26-92 Pump 2790 BWPD @ 650#, Complete Drop From Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 1-28-92
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAN 31 '92