Submi: 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	Santa Fe, New Mexico 87504-2088	30-025-26551
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lease No. B-1402-2
SUNDRY NOTICE	ES AND REPORTS ON WELLS	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A OUR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-10	1) FOR SUCH PROPOSALS.)	The state of the s
1. Type of Well: Off. GAS WELL X WELL		East Vacuum Gb/SA Unit
WELL X WELL 2. Name of Operator	one Water Injection	Tract 2717
Phillips Petroleum	Company	8. Well No.
3. Address of Operator		9. Pool name or Wildcat
4001 Penbrook Stre	et, Odessa, Texas 79762	Vacuum Gb/SA
Unit Letter P : 132	South 1	240 East
	Feet From The Line and	Feet From The Line
Section 27	Township 17-S Range 35-E	Lea NMPM
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	County County
II. Check An	3937' RKB - 3927'GL	
NOTICE OF INTE	propriate Box to Indicate Nature of Notice, F	Report, or Other Data
	SUE	SSEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLIN	
JLL OR ALTER CASING		
	CASING TEST AND C	EMENT JOB []
THER: "Pull & inspect tubin eak. Perforate additiona	1 San Andres nav Programs to the	
	(Clearly state all pertinent details, and give pertinent dates, incli	asing, acidize & return to inj.
work) SEE RULE 1103.		and the second s
l. MI AND RU DDU. NU	BOP. RELEASE PACKER	
2. MIRU REVERSING UNIT	T. RIH W/ 4-7/8" BIT, COLLARS AND	2-7/8" WORKSTRING TO DRILL
UP AND/OR PUSH CIBI	P FROM +/- 4660' TO +/- 4730'. COO	OH, OBTAIN SCALE ANALYSIS.
	CASING SCRAPER TO 4700'.	
4. RU LUBRICTOR AND TH	EST SAME TO 1000 PSI. PERFORATE ZO	ONE W/23 GRAM CHARGES AT
2 SPF USING 4" CASI	ING GUNS.	SIMMODO AI
DEF	PTH FEET SHOT	20
	$\frac{111}{-4686}$, $\frac{\text{FEET}}{10}$ SHOT	<u>.5</u>
	(OVER)	
hereby certify that the information above is true and o	complete to the best of my knowledge and belief.	
GNATURE	Supervisor Re	g/Proration DATE 12-13-91
YFE OR FRINT NAME L.M. Sand		
		TELEPHONE NO. 368-1488
This space for State Use)		
TROVED BY		
ONDITIONS OF APPROVAL, IF ANY:	m.e.	DATE

- 5. RIH W/RTTS-TYPE PACKER ON 2-7/8" WORKSTRING. ADD 300' OF TAILPIPE IF STEPS 6 & 7 ARE TO BE PERFORMED. SET PACKER AT 4300'. LOAD CSG-TBG ANNULUS W/PRODUCED WATER AND APPLY 500 PSI.
- 6. WITH TAILPIPE AT 4600' AND PACKER SWINGING, PUMP 20 BBLS 2% KC1 WATER w/10 GALS TECHNI-WET 425. MIX 2 DRUMS TECHNI-CLEAN 405 AND @ DRUMS 2% KC1 WATER. PUMP 2 DRUMS MIX OUTSIDE OF TUBING. SOAK FOR AT LEAST 3 hours. SET PACKER. SQUEEZE REMAINING MIX INTO FORMATION. DISPLACE w/PRODUCED WATER. SION
- 7. SWAB BACK CHEMICAL AND LOAD WATER. UNSEAT AND MOVE PACKER UP 300' AND RESET.
- 8. ACIDIZE SAN ANDRES PERFORATIONS FROM 4441'-4686' WITH A TOTAL OF 6000 GALLONS OF CHIC ACID W/CLAY STABILIZER AND DIVERTING WITH 4500 LBS ROCK SALT. TEST ALL SURFACE LINES TO 3500 PSI.
- 9. SWAB, COOH W/TUBING AND PACKER.
- 10. RIH W/BAKER LOC-SET PACKER W/POLYEPICHLORHYDRIN RUBBERS ON EXISTING 2-7/8" IPC TUBING. USE SEALLUBE LTF-4444 PIPE DOPE WHEN RIH. TEST TUBING TO 5000 PSI WHILE RIH. RUN PACKER TO +/- 4150'.
- 11. LOAD CSG-TBG ANNULUS W/71 BBLS 10 PPG BRINE CONTAINING 1.5% (1 DRUM) SET PACKER AT +/- 43000'. APPLY 500 PSI TO ANNULUS.
- 12. RD MO DDU. RETURN WELL TO WATER INJECTION.
- 13. IN MID-DEC, RUN A INJECTION PROFILE SURVEY. IF NECESSARY, A PRECEDURE TO SQUEEZE SOME OF THE MIDDLE PERFS WILL BE PROVIDED PRIOR TO THE WAG CHANGEOVER.

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