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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

API 30-025-26551

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. B-2519	
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name East Vacuum GB/SA Unit	
3. Address of Operator Rm. 401, 4001 Penbrook, Odessa, Texas 79762				8. Farm or Lease Name East Vacuum GB/SA Unit TR 2717	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1240</u> FEET FROM THE <u>East</u> LINE AND <u>132</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>35-E</u>				9. Well No. 005	
15. Date Spudded 11-28-79		16. Date T.D. Reached 12-15-79		10. Field and Pool, or Wildcat Vacuum GB/SA	
17. Date Compl. (Ready to Prod.) 2-16-80		18. Elevations (DF, RAB, RT, GR, etc.) GL 3926.8 39250 GR		12. County Lea	
20. Total Depth 4800'		21. Plug Back T.D. 4750'		19. Elev. Casinghead	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Rotary		25. Was Directional Survey Made No	
24. Intervals, of this completion - Top, Bottom, Name Injection Grayburg/San Andres top 4100' bottom 4800'					
26. Type Electric and Other Logs Run FDC-CNL-DEN BHC Sonic GR-CAL. Schlumberger				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	365'	11" (w/350 sxs Cl H w/1/4# Flocele & 2% CaCl circ 100 sxs)		
5-1/2"	14# K-55	4798'	7-7/8" (w/800 sxs TLW w/12# salt, 10% DD, 1/4# Flocele (3# Gilsonite, Tail w/360 sxs Cl H w/8# salt. Circ 150 sxs)		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4300'
31. Perforation Record (Interval, size and number) perfd 5-1/2" 4441'-45' 4561'-68' 4447'-56' 4575'-86' 4460'-64' 4590'-4602' 4487'-4537' 100' 100 shots 4542'-45'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4441'-4602' (w/12,000 gals 15% NE HCl acid (w/seal inhibitor w/ball sealer in (four stages.)		
33. PRODUCTION					
Date First Production *none		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments Schlumberger will furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. *Well was not potentialized. Converted to water injection 3-17-80. See attached form 103. SIGNED <u>W. J. Mueller</u> TITLE <u>Sr. Engineering Specialist</u> DATE <u>March 28, 1980</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
<u>Rustler</u> 1617'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2902'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3747'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4100'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4400'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface				
365	1619	1254	Red Bud				
1619	2290	671	Salt				
2290	3685	1395	Anhy. & Shale				
3685	4025	340	Sand Anhy.				
4025	4280	255	Dolo & Sand				
4280	4800	520	Dolo				
	TD						

OIL CONSERVATION DIV.

MAR 30 1980

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