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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26551

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2519
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2717
9. Well No. 005
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER P 1240 FEET FROM THE East LINE AND 132 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3926.8' GL 3925' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER		Convert to water injection <input checked="" type="checkbox"/> Per Order No. PMX-79	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-17-80 MI Johnson WS Unit. Pulled rods and tbg. Set 141 jts 2-7/8", J-55 tbg w/Baker AD-1 pkr on bottom at 4300'.
- 3-18-80 Prep to pull BHP bomb. Ran BHP bomb to 4600'.
- 3-19-80 MO Johnson WS Unit.
- 3-26-80 Started water injection at "0" pressure through 5-1/2" csg perfs 4441-4602' at 180 BWP. Single completion in Grayburg-San Andres Zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Spec.

DATE 3-28-80

Orig. Signed By

Jerry Sexton

Dist. L. Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

skm