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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26551

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 2717			9. Well No. 005
10. Field and Pool, or Wildcat Vacuum GB/SA			12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) GL 3926.8			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-28-79 MI Cactus Drlg. Spudded w/11" hole drld to 365'. Ran 8-5/8", 24#, K-55 set @ 365'. Cmt w/350 sxs Cl "H" w/1/4# Flocele & 2% CaCl. Circ 100 sxs to surface. Temp of cmt 50°, zone temp 63°, estimated cmt strength 1500#, cmt in place 9-1/2 hrs prior to test.
- 11-29-79 NU BOP's. Tested BOP & csg, OK. Drld ahead w/7-7/8" hole.
- 12-7-79 Drld to 4330'. Core #1, 4330-90'; Core #2, 4390-4450'; Core #3, 4450-4510'; Core #4, 4510-4569'; Core #5, 4569-4618'.
- 12-15-79 Run 135 jts, 4805', 5-1/2", 14#, K-55, ST&C csg. Cmt w/800 sxs TLW w/12# salt, 10% Dia-D, 1/4# Flocele, 3# Gilsonite. Tail w/360 sxs Cl "H" w/8# salt. Disp w/20 bbls acetic acid & 94 bbls H₂O. Csg set 4798', plug at 4762'. Circ 150 sxs. WOC.
- 12-16-79 WOC 3 hrs. Cut 5-1/2" csg. Released rig @ 8:30 A.M., 12-16-79. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE December 17, 1979

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 20 1979