

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

TYPE OF COMPLETION

NEW ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

MESA PETROLEUM CO.

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

Location of Well

LOCATED M 330 FEET FROM THE SOUTH LINE AND 660 FEET FROMWEST LINE OF SEC. 5 TWP. 17S RGE. 37E NMMPMDate Spudded
11-26-7916. Date T.D. Reached
1-19-8017. Date Compl. (Ready to Prod.)
P&A18. Elevations (DF, RKB, RT, GR, etc.)
3794.6' GR19. Elev. Casinghead
3795'Total Depth
12,047'21. Plug Back T.D.
7000'

22. If Multiple Compl., How Many

23. Intervals Drilled By
ALL

Rotary Tools

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

NO

Type Electric and Other Logs Run

GR-CCL-CBL DIL/SNP

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#-72#	398'	17 1/2"	425	-
8 5/8"	24# -32#	4598'	11"	1700/300	-
4 1/2"	10.5#-11.6#	7000'	7 7/8"	1020	3400'

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

6370'---6522', .35" entry, 24 holes

6278'---6314', .38" entry, 15 holes

6278'---6290', .38" entry, 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

6278'---6522' A/2000 Gal DS-30 + 4 BS

6278'---6290' A/500 Gal gal 15% NE

PRODUCTION

First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

Record of INCLINATION

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Nash TITLE REGULATORY COORDINATOR DATE APRIL 2, 1981

XC: NMOCD (6). TIS. CEN RCD. ACCTG. MEC. LAND. HORBS. IMC. FILE PARTNERS

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See title 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1965'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2068'</u>	T. Strawn <u>10,802'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2943</u>	T. Atoka <u>10,888'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3131</u>	T. Miss <u>11,036'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>1,948'</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4029</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4766'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6164'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6262'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7514'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7704'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8582'</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3900	4400		Permian Anhydrite	1000	1200		Permian Anhydrite
4600	5600		Permian Anhydrite				
5600	7000		Permian Anhydrite				
7000	8300		Permian Anhydrite				
8300	10000		Permian Anhydrite				
10000	10100		Permian Anhydrite				
10100	10900		Permian Anhydrite				
10900	11000		Permian Anhydrite				
11000	11600		Permian Anhydrite				
11600	13700		Permian Anhydrite				

OIL CONSERVATION DIV.

APR 20 1981

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