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In accordance with Rule 201, notice of intention to plug the Covert #1 is hereby given. It is proposed to set plugs in the following manner to protect all oil, gas, and water in the separate strata originally containing them: 100' cement plug inside 4-1/2" casing, from 6300' to 6200' to cover perfs at 6278'- 6290', 100' plug at 2059 at the top of the salt and 100' surface plug with dry hole marker. TD is 12,090'; PBTD is 6306'; 4-1/2" casing is set at 7000' with cement to 3514', 8-5/8" casing is set at 4598' with cement to surface; and 13-3/8" casing is set at 399' with cement at surface. Approximately 3500' of 4-1/2" casing will be recovered from the hole.)THER	OTHER	
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