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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO.		5. State Oil & Gas Lease No.
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER M 330 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 5 TOWNSHIP 17S RANGE 37E NMPM.		8. Farm or Lease Name COVERT
		9. Well No. 1
		10. Field and Pool, or Wildcat UNDES DEVONIAN
15. Elevation (Show whether DF, RT, GR, etc.) 3794.6' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with Rule 201, notice of intention to plug the Covert #1 is hereby given. It is proposed to set plugs in the following manner to protect all oil, gas, and water in the separate strata originally containing them: 100' cement plug inside 4-1/2" casing, from 6300' to 6200' to cover perfs at 6278'-6290', 100' plug at 2059 at the top of the salt and 100' surface plug with dry hole marker.

TD is 12,090'; PBDT is 6306'; 4-1/2" casing is set at 7000' with cement to 3514', 8-5/8" casing is set at 4598' with cement to surface; and 13-3/8" casing is set at 399' with cement at surface. Approximately 3500' of 4-1/2" casing will be recovered from the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Mark

TITLE Regulatory Coordinator

DATE 5-30-80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 2 1980

RECEIVED

JUN 2 1980

O. C. D.
ARTESIA, OFFICE