

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Covert
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM:	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3794.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cement squeeze &amp; re-perforation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut-in from 3-13-80 to 3-26-80 when additional operations began. Reset packer at 5,959', retainer at 6,241' and squeezed Paddock perms from 6,278' --- 6,314' with 100 sx Class "C" + .6% Halad 9 + 2% CaCl. Job completed at 4:04 PM on 3-26-80. Tagged cement at 6,233' and drilled retainer and 11' of cement on 3-27-80. Drilled cement from 6,251' to 6,300' on 3-28-80. Unable to get below 6,284' with casing gun, tagged cement top at 6,296' and drilled out to 6,306' and circulated the hole clean on 3-29-80. Tagged PBTD at 6,296'. Perforated Upper Paddock 6,278' --- 6,290', .38" entry, 13 holes. Set 2-3/8" tubing at 6,293' and set packer at 6,145'. Acidized with 500 gals 15% NE acid at 1.3 bpm.

Well is currently Shut-In pending evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Mathis TITLE Regulatory Coordinator DATE April 11, 1980

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE, CENTRAL RECORDS, ACCTG

APPROVED BY [Signature] TITLE [Signature] DATE May 14 1980

CONDITIONS OF APPROVAL, IF ANY: