

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85
30-025-26553

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AND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Covert
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Paddock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 17S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3794.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 12,047' on 1-19-80. After evaluating logs, decided to plug back to 7,000'. Set plugs as follows 1-25-80:
Plug #1, 12,047'-11,945', 50 sx "H"
Plug #2, 10,857'-10,755', 50 sx "H"
Plug #3, 8,642'-7,640', 60 sx "H"
Ran 4-1/2" casing as follows on 1-26-80"
12 jts, 11.6# K55 LTC (474.55') btm
150 jts, 10.5# K55 STC (6526.23')
162 jts set at 7000' with FC at 6930.95', centralizers on joints 1, 3, 5, 7, 9.
Cemented with 1020 sx "H" + 0.3% CFR-2 + 1/4# flocele. PD at 7:30 AM 1-26-80. Install tree and released rig. Estimate MICU on 2-4-80.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. P. Martin TITLE Regulatory Coordinator DATE 1-29-80

XC: PARTNERS, MEC, TJS, JWH, NMOCD (3), FILE

APPROVED BY Jerry Sexton TITLE Det. In Supv. DATE JAN 31 1980

CONDITIONS OF APPROVAL, IF ANY, SUPV.