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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-025-26553

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		
2. Name of Operator		7. Unit Agreement Name
Mesa Petroleum Co.		8. Farm or Lease Name
3. Address of Operator		Covert
1000 Vaughn Building / Midland, Texas 79701		9. Well No.
4. Location of Well		1
UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.		Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		
3794.6' GR		12. County
		Lea

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

Drilled 11" hole to 4600' on 12-6-79. Ran 8-5/8" casing as follows:

- 2.00' diff fill shoe (bottom)
- 80.72' (2 jts) 32# K55 STC
- 2.50' diff fill collar
- 2226.98' (56 jts) 32# K55 STC
- 2293.54' (56 jts) 24# K55 STC
- 4605.74' (114 jts) set at 4598' RKB. Float collar at 4519.52', centralizers on jts 1, 3, 5, 7, and 9. Cemented with 1700 sx HLW + 15# salt + 1/4# flocele. Followed by 300 sx class "C" + 1/4# flocele + 2% CaCl. PD at 3:15 PM 12-7-79. Circulated 75 sx to surface. Float held ok. WOC total of 19-3/4 hrs then tested blind rams, manifold, and casing to 1500 psi for 30 minutes - ok; then tested hydril to 1000 psi - ok. Tested pipe rams to 1500 psi, then reduced hole to 7-7/8" and drilled ahead on 12-8-79.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Mathis TITLE Regulatory Coordinator DATE 12-11-79

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE

APPROVED BY _____ TITLE _____ DATE 12-11-1979

CONDITIONS OF APPROVAL, IF ANY: