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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**DEC 3 - 1979**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Covert
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>17S</u> RANGE <u>23SE</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3794.6' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 11-27-79. Drilled to 400' and ran 13-3/8" casing as follows:

7 jts 54.50#, K55, "B" STC (211.89')  
 1 jt 61# K55, "B" STC ( 28.90')  
 3 jts 68# K55, "B" STC ( 81.71')  
 1 jt 72# K55, "B" STC ( 17.16')  
 2 jts 48# H40, "A" STC ( 58.95')

14 jts for a total length of 398.61' with guide shoe at 398.66', insert float at 354' and centralizers on jts 1, 2, and 3. Cemented with 425 sx class "C" + 2% CaCl + 1/4# flocele. Circulated 50 sx. PD at 6:10 PM 11-27-79. WOC a total of 27-1/2 hrs. Tested casing to 600 psi for 30 minutes. Reduced hole to 11" and drilled ahead on 11-28-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO [Signature] TITLE Regulatory Coordinator DATE 11-29-79  
 XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE  
 APPROVED BY [Signature] TITLE  DATE DEC 5 1979  
 CONDITIONS OF APPROVAL: IF ANY: