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Form C-105
Revised 11-4-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-025-26568

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1398

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name East Vacuum Gb/SA Unit
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Form or Lease Name East Vacuum Gb/SA Unit, Tract 1910

2. Name of Operator Phillips Petroleum Company	9. Well No. 003
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3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	10. Field and Pool, or Wildcat Vacuum Gb/SA
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4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1330</u> FEET FROM THE <u>East</u> LINE AND <u>2630</u> FEET FROM <u>South</u> LINE OF SEC. <u>19</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM	11. County Lea
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15. Date Spudded 1-30-80	16. Date T.D. Reached 2-11-80	17. Date Compl. (Ready to Prod.) 2-13-80	18. Elevations (DF, RKB, RT, GR, etc.) 3986.0 GR 3996' RKB	19. Elev. Casinghead ---
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20. Total Depth 4900'	21. Plug Back T.D. 4850'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary	24. Was Directional Survey Made No
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24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres top 4372', bottom 4900'	25. Was Well Cored No
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26. Type Electric and Other Logs Run GO International, Dual Lateralog, Micro Sonic G. R. CAL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24# K-55	357'	12-1/4" (w/350 sxs C1 H w/5% CaCl and 1/4# Flocele.)	
4-1/2"	36# N-80	4900'	7-7/8" (w/1200 sxs TLW w/10% DD + 12#/sx salt + 1/4#/sx Flocele + 3#/sx Gilsonite + 400 sxs C1 H w/5#/sx salt. Circ 254 sxs to surf.)	

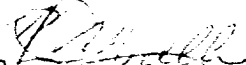
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4690'	-----

31. Perforation Record (Interval, size and number) Perfd 4-1/2" csg: 4632-4643' 4647-4660' 4663-4683' 44'--44 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4632-4683' AMOUNT AND KIND MATERIAL USED 3000 gals 15% NE HCL 30, 880 gals Readifrac "154", 35, 380# 20-40-mesh sand.
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PRODUCTION							
Date First Production 5-3-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2-7/8" x 1-1/2" x 12'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-7-80	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 7	Gas - MCF 1	Water - Bbl. 1	Gas-Oil Ratio 143	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By E. T. Millhollon
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35. List of Attachments Logs furnished direct by GO International.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED  W. J. Mueller	TITLE Sr. Engineering Specialist	DATE May 21, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1712	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3020	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3934	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4372	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4608	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Surf				
357	1458	1815	Redbed				
1815	2716	901	Salt				
2716	3475	659	Anhy/Salt				
3475	4000	525	Anhy/shale				
4000	4248	248	Dolo/shale				
4248	4460	212	Anhy/Dolo				
4460	4620	160	Lime/Anhy				
4620	4900	280	Anhy/Dolo				
	TD						

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MAY 23 1980

OIL CONSERVATION DIV.