H . OF COPIE	* RECEIVED					Form C+103	.	
DISTRIB	DISTRIBUTION				Superseder Old C-102 and C-103			
NEW MEXICO OIL CONSERVATION COMMISSION					N	Effective 1-1-65		
1 ILE								
1.5.G.S.				•		5a. Indicate Type		
LAND OFFI	CE		•			State X	Fee	
SPERATOR						5. State Oil & Go	is Lease No.	
		API No	o30-025-26568			B-1398		
	SI	INDRY NOTICES	AND REPORTS ON	WELLS				
(DO N	OT USE THIS FORK !	FOR PROPOSALS TO DRIL	L OR TO DEEPEN OR PLUG !	ACK TO A DIFFERENT RESER H PROPOSALS.)	VOIR.			
· · ·						7, Unit Agreeme	^{nt Name} East	
OIL X GAS OTHER.						Vacuum Gb/	SA Unit	
Prime of Grenator						8. Farm or Leas	e Name East Vacuum	
р	hilling Dot	roleum Company	17	•		Gb/SA Unit	Tract 1910	
A liess of	Chemier	TOTI-TIM COMPAN	y			9. Well No.	,	
Roo	m 401. 4001	Penbrook Str	eet. Odessa. Te	xas 79762		003		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762						10. Field and Fo	col, or Wildcat	
	1	1330	East	LINE AND2630	FEET FROM	Vacuum Gb/	'SA	
UNIT LETT	· CR							
So	uth	19	TOWNSHIP 17-	S RANGE 35-	E NMPM	UIIIIII		
THE	LINE	, SECTION						
THITT	MITTIN	15.	Elevation (Show whether	DF, RT, GR, etc.)		12. County		
3986.0 GR						Lea		
	C	heck Appropriate		Nature of Notice, R	enarr or Orl	er Dara	-	
		OF INTENTION			-	REPORT OF	•	
	NOTICE	OF INTENTION	, 0.					
			PLUG AND ABANDON	REMEDIAL WORK		ALTE	RING CASING	
PERFORM REM	7	•	, 100 MM M3	COMMENCE DRILLING OP	. X		AND ABANDONMENT	
TEM PORARILY	7		CHANGE PLANS	CASING TEST AND CEMEN	- 5			
PULL OR ALTE	A CASING			OTHER Total			X	
.?. Describe	i rorosed or Comp.	leted Operations (Clea	urly state all pertinent de	tails, and give pertinent d	ates, including	estimated date of	starting any proposed	
vork) SE	E RULE 1103.							
1 20 00	MT Costus	Drala Coud i	n 1 30 80 m/12	-1/4" bit. Ran	0 ita 8_5	/8" 2/# K-	55 ST&C cea	
1-30-00								
	set @ 357'. Cmt w/350 sxs Cl "H" w/5% CaCl and $1/4\#$ Flocele. Bumped Plug. Circ 88 sxs cmt to surface. Temp cmt 60° , zone temp 63° , strength of cmt 2400 PSI. Cmt							
	00 5X5 Cill	. to Surface.	ogting Togtod	BOP's and csg.	O K	01 CMC 2400	one in	
2 11 90				i boi s and esg.	0. K.			
2-11-80 Reached 4900' TD. Running logs. 2-13-80 Ran 118 jts 4-1/2" 36# N-80 csg set @ 4900'. Cmt w/1200 sxs TLW w/10% DD and 12) and 12# sx	
2-13-80	kan iio ji	.S 4-1/2 30#	N-00 Csg set e	+900 . Care w/1	200 SKS 1 U m/5#/cv	esit Ci	on 25/ eve	
	salt + $1/4\#/sx$ Flocele + $3\#/sx$ Gilsonite + 400 sxs ClH w/5 $\#/sx$ salt. Circ 254 sxs to surface. Release rig 2-13-80. Prep to perf.							
	to surface	e. Kelease II	.g 2-13-00. FIE	ep to peri.				
						•		
. I heretov	Adily that the int	orniation above is true	and complete to the bear	of my knowledge and bel	ief.			
X								
	pu.	W1	I. Mueller Ser	nior Engineering	Speciali	st Feb	ruary 29 1986	

DATE MANY

Cris. Signed 67