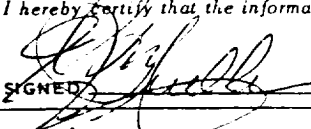


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

API #30-025-26569

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B-2388	
2. Name of Operator Phillips Petroleum Company		3. Address of Operator Rm 401, 4001 Penbrook, Odessa, Texas 79762		7. Unit Agreement Name East Vacuum GB/SA Unit	
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1330</u> FEET FROM THE <u>West</u> LINE AND <u>2630</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>20</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		8. Farm or Lease Name East Vacuum GB/SA Unit Tract 2059	
15. Date Spudded 1-16-80		16. Date T.D. Reached 1-29-80		9. Well No. 003	
17. Date Compl. (Ready to Prod.) 4-28-80		18. Elevations (DF, RKB, RT, GR, etc.) 3975.5 GL, 3985 RKB		10. Field and Pool, or Wildcat Vacuum GB/SA	
20. Total Depth 4900'		21. Plug Back T.D. 4812'		11. County Lea	
22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary		12. County Lea	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top 4350', Bottom 4900'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GO Wirline DLL, BCS, MLL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	350'	12-1/4"	(w/350 C1 "H" w/2% CaCl ₂ , 1/4# Flocele (Circ 60 sxs to surface)	
4-1/2"	11.6#, N-8C	4887'	7-7/8"	(w/1200 sxs TLW w/12# salt, 10% Dia, D 1/4# (Flocele & 3# Gilsonite, Tail in w/600 sxs cmt w/5# salt. Circ 210 sxs TLW to surface.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	4673'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perf'd 4-1/2" csg 4609-4629' 4634-4650' 46'--46 shots 4654-4664'			DEPTH INTERVAL 4609-4664' AMOUNT AND KIND MATERIAL USED 3000 gals 15% NE HCL, 52000 gal Frac fluid, 62000#, 20-40 mesh sand, ball sealers in 3 stgs.		
33. PRODUCTION					
Date First Production 10-24-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2" x 1-1/4" x 16" pmp at 4672'			Well Status (Prod. or Shut-in) producing	
Date of Test 10-24-80	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 7	Gas - MCF 4
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. 3
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By E. T. Millhollen		
35. List of Attachments GO Wirline to furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		W. J. Mueller		TITLE Sr. Engr'g Specialist	
				DATE December 1, 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1730'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3023'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3932'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4350'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4594'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	364	364	Red Bed and Sand				
364	1832	1464	Red Bed and Anhy				
1832	2915	1083	Dolo and Anhy				
2915	3287	372	Anhy				
3287	3525	238	Dolo and Anhy				
3525	3832	307	Anhy				
3832	4176	344	Dolo				
4176	4504	328	Anhy/Dolo				
4504	4582	78	Dolo/Lime				
4582	4900	318	Anhy/Dolo				
	TD						
aj							

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