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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API #30-025-26569

I. Operator  
Phillips Petroleum Company  
Address  
Rm 401, 4001 Penbrook, Odessa, Texas 79763  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum GB/ SA Unit, Tract 2059	Well No. 003	Pool Name, Including Formation Vacuum GB/SA	Kind of Lease State, Federal, or Foreign	Lease No. B-2388
Location Unit Letter F ; 1330 Feet From The West Line and 2630 Feet From The North Line of Section 20 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook St., Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19	Twp. 17-S	Rge. 35-E	Is gas actually connected? Yes	When 10-24-80

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1-16-80	Date Compl. Ready to Prod. 4-28-80	Total Depth 4900'	P.B.T.D. 4812'					
Elevations (DF, RKB, RT, GR, etc.) 3975.5' GL, 3985' RKB	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 4350'	Tubing Depth 4673'					
Perforations 4609-4664'	Depth Casing Shoe 4887'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	350' (w/350 sxs C1 "H" w/2% CaCl <sub>2</sub> , 1/4 # Flocele circ 60 sxs to surface.)	
7-7/8"	4-1/2"	4887' (w/1200# sxs TLW w/12# salt, 10% Dia. D (1/4# Flocele & 3# Gilsonite, Tail in w/600 sxs cmt w/5# salt, Circ 210 sxs TLW to surface)	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 4673'


Date First New Oil Run To Tanks 10-24-80	Date of Test 10-24-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2" x 1-1/4" x 16' pmp at 4672'	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 7	Water-Bbls. 3	Gas-MCF 4

GAS WELL

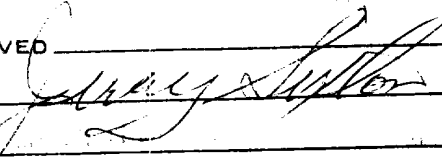
Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)  
December 1, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## INCLINATION REPORT

OPERATOR Phillips Petroleum Co. ADDRESS Rm 401, Phillips Bldg., Odessa, Texas  
East Vacuum GB/SA Unit 79762  
 LEASE NAME Tract 2059 WELL NO. 003 FIELD Vacuum GB/SA  
 LOCATION (Unit F) 1330 FWL & 2630 FNL, SEC. 20 T-17-S, R-35-E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
365	1/2	3.1755	3.1755
854	1/2	4.2543	7.4298
1349	1/2	4.3065	11.7363
2329	1	17.1500	28.8863
2830	1	8.7675	37.6538
3142	1 1/2	8.1744	45.8282
3493	1	6.1425	51.9707
3988	1	8.6625	60.6332
4419	1 1/4	9.3958	70.0290
4822	1 1/2	10.5586	80.5876
4900	1	1.3650	81.9526

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

*John Ayers*

TITLE John Ayers, Office Manager

## AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers  
 known to me to be the person whose name is subscribed herebelow, who, on making  
 deposition, under oath states that he is acting for and in behalf of the operator  
 of the well identified above, and that to the best of his knowledge and belief such  
 well was not intentionally deviated from the true vertical whatsoever.

*John Ayers*

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 30th day of January, 19 80

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

*James L. Mays*  
 Notary Public in and for the County  
 of Lea, State of New Mexico