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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26569

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2388	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		East Vacuum Gb/SA Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		East Vacuum Gb/SA Unit, Tract 2059
Rm 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No.
Location of Well		003
UNIT LETTER <u>F</u> <u>1330</u> FEET FROM THE <u>West</u> LINE AND <u>2630</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		<u>Vacuum Gb/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3975.5 GL 3985 RKB		Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER Total depth ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-16-80 MI Cactus Drlg. Spudded w/12-1/4" hole. Drld to 350'. Ran 9 jts 8-5/8", 24#, K-55 csg set at 350'. Cmt w/350 sxs Cl "H" w/2% CaCl, 1/4# Flocele. Circ 60 sxs to surface. Temp of cmt 45°, zone temp 65°, estimate strength of cmt 1600#, cmt in place 12 hrs before testing. NU BOP's.
- 1-17-80 Tested BOP and csg to 600#. Drld ahead w/7-7/8" hole.
- 1-29-80 Reached TD 4900'. Ran 114 jts 4-1/2", 11.6#, N8C, LT&C csg set at 4885'. Cmt w/1200 sxs TLW w/12# salt, 10% Diacel D, 1/4# Flocele and 3# Gilsonite. Tail in w/600 sxs cmt w/5# salt. Displaced w/14 bbls 10% MSA acid and fresh wtr. Bump plug. Circ 210 sxs TLW cmt to surface. Released rig 1-30-80. Prepare to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-31-80

APPROVED BY Jerry Sexton TITLE Asst. Dir. Supv. DATE 2-6-80

ORIG. SIGNED BY Jerry Sexton