

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-26570
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2224
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT #2150
8. Well No. 001
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter P : 1310 Feet From The EAST Line and 10 Feet From The SOUTH Line Section 21 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3946' GR 3959' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CO. REPAIR CSG HOLE. REPERF. ACIDIZE** ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/05/98 MIRU POOL WS #670, KILL W/BRINE WTR & MONITOR F/30 MIN, NU BOP & ENVIROVAC, REL PKR & COOH W/PLSTC CTD TBG, GIH W/SAND PMP & TAG FILL, TAG UP @ 4473", MIRU REV UNIT PU 3-7/8" BIT & 6 3-1/8" DCS & GIH W/2-3/8" TBG T/ABOVE PERFS.
03/06/98 TAG FILL @ 4473' CLN & WASH OUT T/4590', OBSERVE MTL CUT IN RETS, COOH W/TBG & COLLARS PU FLAT BTM MILL & JARS, GIH & MILL @ 4590', PULL 3 STDS ABOVE PERFS.
03/07/98 COOH W/FLAT BTM MILL, COLLARS, JARS & TBG, GIH W/BIT & SCRPR T/4500', COOH LD BIT & SCRPR, GIH W/RBP & PKR TST CSG T/1350# T/ISOLATE LK, GOOD UP T/7' F/SURF, SD 3/7 & 3/8/98.
03/10/98 ND PAN & BOP, SPEAR 4-1/2" CSG, WLDR DUE BK ON 8-5/8" CSG SURF PIPE F/AROUND 4-1/2" CSG, FOUND HOLES IN 4-1/2", RIH W/PKR SET @ 4' PRESS UP ON 4-1/2" CSG BLEW HOLE IN 4-1/2" @ 5' DWN, COOH W/PKR CONT T/CUT BK 8-5/8" CSG, DETERMINED CSG UNREPAIRABLE T/7' BELOW GRADE OR BTM OF CELLAR, RIH W/CSG SPEAR & BMPR SUB ON 3 JTS TBG, BRK 4-1/2" COLLAR BELOW CSG SPEAR,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 4-6-98
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY *Chris Williams* TITLE DISTRICT I SUPERVISOR DATE APR 13 1998
CONDITIONS OF APPROVAL, IF ANY:

EVAC #2150-001

03/10/98 CONTINUED

03/11/98 GIH W/4-1/2" PKR & DETERMINED BRK BETWEEN 90' & 120', COOH LD PKR & TBG.
BK OF 116' 4.5" 11.6# CSG & GIH W/116' 4.5" 9.5# CSG, LND CSG & TRQ INTO OLD CSG, PU & RUN 175' 1" PIPE
BETWEEN 8-5/8" SURF CSG & 4-1/2" PROD CSG, MIRU HES, MIX & PMP 50 SX CL C NEAT CMT, CIRC 5 SXS T/SURF,
COOH LD 1" PIPE RD & MO HES, WELD ON CAP BETWEEN 4-1/2" CSG & 8-5/8" CSG, CLN & CT EXTERIOR CSG, FILL IN
CELLAR & NU PAN & BOP.

03/12/98 TST CSG & WH T/1350# OK, GIH W/RBP RETRIEVING TL, WASH SAND OFF RBP @ 4485', REL & COOH, GIH W/FLAT BTM
MILL, HYDRAULIC JARS, DCS ON 2-3/8" TBG & MILL F/4590-4599', CIRC CLN & PULL UP ABOVE PERFS.

03/13/98 GIH W/FLAT BTM MILL & CONT T/MILL T/4610', COOH & LD MILL, PU & GIH W/BIT, CO T/4683', CIRC & CLN UP HOLE,
COOH LD COLLARS, JARS, BMPR SUB & BIT, GIH W/KS.

03/14/98 COOH W/KS, MIRU HLS & GIH W/3-1/8" CSG GUNS LDED W/PREMIUM CHRGS & PERF:
4528-4548 20' 41 SHOTS 4557-4577 20' 41 SHOTS
4580-4590 10' 21 SHOTS 4594-4604 10' 21 SHOTS
TOTAL 120' 124 SHOTS
RD MO HLS, MI TBG TSTRS & GIH W/2-3/8" TBG & 4-1/2" PKR SET PKR @ 4473', TST PKR HELD OK.
SD 3/14/98 & 3/15/98

03/17/98 MRU HES T/ACIDIZE SA 4528-4608' W/3000 GAL FERCK 15% ACID, TST LINES T/3500# TREAT @ 4-6 BPM, ESTAB RATE
W/ WTR @ 3.9 BPM @ 1300# PMP 1000 GAL ACID, 500# SALT BLK IN 500 GAL 10# GELL BRINE, 1000 GAL ACID,
1000# SALT BLK IN 1000 GAL GELL BRINE, & 1000 GALS ACID, FLUSH W/20 BBL FW, MAX PRESS 2550 AVG RATE 4.4
BPM ISIP 1276# 15 MIN SI 779, RDMO HES, FLOW BK 236 BBL

03/18/98 KILL, REL PKR & COOH LD 2-3/8" TBG, MI&PU 2-3/8" TK 70 CTD TBG, 4-1/2" INJ PKR, W/ON-OFF TL, 1.50 PROFILE NIP,
SET PKR @ 4663' ON 142 JTS, CIRC 70 BBL PKR FL, ND BOP & ENVIROVAC, SET PKR, FLNG UP WH ON TST CSG
T/1350# HELD OK.

03/19/98 RDMO DDU, NU WH T/INJ LINE, START INJ, INIT RATE 600 BBL/DAY @ 400#

03/20/98 INJ RATE 450 BWPD @ 600#

03/21/98 INJ RATE 300 BWPD @ 600# - COMPLETE DROP F/REPORT

