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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26570

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2224

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR APPLICATION FOR PERMIT - L (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER <u>P</u> <u>1310</u> FEET FROM THE <u>East</u> LINE AND <u>10</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

7. Unit Agreement Name	East Vacuum Gb/SA Unit
8. Former Lease Name	East Vacuum Gb/SA Unit
9. Well No.	001
10. Field and Pool, or Wildcat	Vacuum Gb/SA
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3946.0 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Total depth	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-79 MI Marc Drlg.
12-30-79 Spud in w/12-1/4" bit.
12-31-79 Ran 9 jts 8-5/8", 24#, K-55, ST&C csg. Cmt w/350 sxs Cl "H" w/2% CaCl and 1/4# Flocele set at 351'. Circ 125 sxs cmt to surface. WOC 19-1/2 hrs after plug down. Test csg and BOP's 600 psi. Drld ahead w/7-7/8" hole.
1-11-80 Reached TD 4800'. Logging.
1-13-80 Ran 4-1/2", 11.6#, N-80 csg set at 4799'. Cmt w/600 sxs TLW, 12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite, 1,236 sxs Cl H w/8# salt. Circ 124 sxs to surface. Release rig. Prep to move in completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Spec. 1-21-80
Only Signed By
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: