30 0252657

DISTORNE	:						
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSI	0N 1	Porm C+101		
SANTA FE		mento ote compe			Revised 1-1-6	۲,	
FILE				ſ	SA. In Haute	Type of Leane	
U.S.G.S.				†	STATE	X FEE	
LAND OFFICE				ŀ	5. Ctate C41	& Gas Lease No.	
OPERATOR					B-222	24	
				<u>, </u>	7/////		
APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK				
la. Type of work	THE SKIT EXAMITY OF	Ditte, Deer en,	ON LOO BROK		7.	ANNALANA (
					East Va	cuum Gb/SA Unit	
b. Type of Well DRILL X		DEEPEN	. PLU	G B A C K			
OIL X GAS WELL			SINGLE X	ULTIPLE	East Va Tract 2	cuum Gb/SA Unit	
2. Danie of Coestor	ОЛНЕЯ		ZCHE	ZONE	9. Well No.	2130	
Phillips Petroleum	Company			Ì	001		
3. Address of Operator						10. Field on t Fool, or Wilson	
Room 401, 4001 Penbrook, Odessa, Texas 79762						•	
					Vacuum Gb/SA		
UNIT LETTE	R Loc	ATED,	EET FROM THEEas	LINE			
10	C + 1-	0.1	17 0 05				
AND 10 FEET FROM	THE SOUTH THE	VE OF SEC. 21	ws 17-S 35	-E RUEN	7777777		
					17. County		
<i>£</i> }	+/+/+/+/+/+/+/	44444	/////////////////////////////////////	<i>}}}};</i>	Lea	the fifteen	
V: 11771171717171717171717171717171717171				7777777	7777777		
			v. Aropose i Lepth	19A. Form ition		Lo. Rotary of C.T.	
			4800	Gb/SA		Rotary	
al. Elevations is now whether DF,		S Status Flug. Bond			1	. Date Work will start	
3953.0 Ground (unpr	:epared) bla	anket	Advise lat	ter	Up	on approval	
23.	F	PROPOSED CASING AND	CEMENT PROCESU				
·	·		- CEMERT ROOKAM		·-···		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT					
12-1/4"	8-5/8"	40#, K-55				Cl H w/2% CaCl ₂	
			(1/4# Floce	le/sx in 1	st 150/s	x) circ to surface	
7-7/8"	4-1/2"	23#, K-55	4800 (Suff. 5	TRTW w/12#	salt/sx	w/10% DD and	
			(1/4#/sx Floo	cele plus	3# Gilso	nite/sx followed	
·			(by 260 sxs (Cl H cemen	t w/8# s	alt/sx to circ a	
				Cl H cemen	t w/8# s	alt/sx to circ a	
			(by 260 sxs (surface).	Cl H cemen	t w/8# s	alt/sx to circ a	
				Cl H cemen	t w/8# s	alt/sx to circ a	
(This well is in the	· same proration		(surface).	Cl H cemen	t w/8# s	alt/sx to circ a	
(This well is in the	: same proration		(surface).	Cl H cemen	t w/8# s	alt/sx to circ a	
	_	n unit as Well	(surface).				
Administrative appro	oval, provided 1	n unit as Well	(surface).				
	oval, provided 1	n unit as Well	(surface).				
Administrative approrequested by separat	oval, provided lite letter.	n unit as Well by Special Orde	(surface).				
Administrative appro	oval, provided lite letter.	n unit as Well by Special Orde	(surface).				
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Administrative approrequested by separat	oval, provided letter. Required for (n unit as Well by Special Orde Control.	(surface). No. 009). er R-5897, of u	unorthodox	locatio		
Administrative approrequested by separate Use mud additives as BOP: Series 900, 30	oval, provided to letter. Required for (n unit as Well by Special Orde . Control. w/one set pipe	No. 009). er R-5897, of the rams and one	unorthodox set blind	location rams.		
Administrative approrequested by separat Use mud additives as BOP: Series 900, 30	oval, provided to letter. Required for (000# WP, double	n unit as Well by Special Orde . Control. w/one set pipe	No. 009). er R-5897, of the rams and one	unorthodox set blind	location rams.	n has been	
Administrative approrequested by separat Use mud additives as BOP: Series 900, 30	oval, provided to letter. Required for (n unit as Well by Special Orde . Control. w/one set pipe	No. 009). er R-5897, of the rams and one	unorthodox set blind	location rams.	n has been	
Administrative approrequested by separate Use mud additives as BOP: Series 900, 30 IN ABOVE SPACE DESCRIBE PROTECTIVE TONE, SIME BLOWOUT PREVENT I hereby derivey that the information	oval, provided to letter. Required for (000# WP, double) ROPOSED PROGRAM: IF	n unit as Well by Special Orde Control. W/one set pipe PROPOSAL IS TO DEEPEN O	No. 009). Pr R-5897, of the rams and one on Plug Back, give Data	set blind	location rams.	and proposed New proba-	
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Administrative approrequested by separate Use mud additives as BOP: Series 900, 30 IN ABOVE SPACE DESCRIBE PRETITE ZONE. SIVE BLOWOUT PREVENT I hereby wordly that the information whereas the series of the series	Dval, provided 1 te letter. Required for 0 000# WP, double ROPOSED PROGRAM: IF ER PROGRAM: IF ER PROGRAM: IF ANY. On above is true and comp. J. Mueller	n unit as Well by Special Orde . Control. W/one set pipe PROPOSAL IS TO DEEPEN O	No. 009). Pr R-5897, of the rams and one on Plug Back, give Data	set blind	rams.	and proposed New proba-	

NEW M : : O OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. 001 PHILLIPS PETROLEUM COMPANY EVGSA Unit 2150 Unit Letter County 21 17 South 35 East Lea Actual Footage Location of Well; 1310 feet from the east south feet from the Ground Level Elev. Producing Formation Dedicated Acreage; 3953.0 Grayburg/San Andres Vacuum Grayburg/San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. DΙ CCERTIFICATION I hereby certify that the information conherein is true and complete to the Position <u>Senior Engineering Speciallis</u> Phillips Petroleum Company November 16, 1979 I heraby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. EVGSA Unit 2150 Date Surveyed No 009 Oct. 22, 1979 Registered Professional Engineer PATRICK A. ROMERO 6663

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Ronald J. Eidson

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OIL CONSERVATION DIV.

