Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-26571 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-1585 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) East Vacuum GB/SA Unit 1. Type of Well: Tract 2230 Oil Well Gas Well Other Water Injection 2. Name of Operator 8. Well No. Phillips Petroleum Company 003 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, Texas 79762 Vacuum Grayburg/San Andres 4. Well Location 1310 Unit Letter West 1310 feet from the line and feet from the South line Section 22 Township 17-S Range 35-E **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GR & 3942' RKB 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Repair tbg leak & return to injection. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 09/08/02: MI RU DDU. PUMPED 10# BRINE TO KILL WELL. UNABLE TO KILL WELL. SDFN. 09/09/02: RIGGED UP KILL TRUCK & KILL WELL. PUMPED 5 BBLS 14.5# MUD DOWN TBG & 10 BBLS MUD DOWN CSG. MONITORED WELL FOR 30 MINUTES TO INSURE WELL WAS DEAD. UNFLANGED WELLHEAD, NIPPLED UP BOP, AND UNSET PKR. COOH W/2-3/8 TBG & PKR. LAID DOWN PKR. PICKED UP 3-7/8 BIT & CSG SCRAPER & GIH TO 4406'. COOH W/BIT & SCRAPER. LEFT ENOUGH TBG IN HOLE FOR KILL STRING. SDFN. 09/10/02: BLED PRESSURE OFF WELL. COOH W/KILL STRING. LAID DOWN BIT & SCRAPER. RU HYDROSTATIC PIPE SERVICE & HYDRO-TEST 2-3/8 TBG IN HOLE W/5000 PSI. RAN 4-1/2 NICKEL PLATED IPC LOCKSET PKR, 4-1/2 x 2-3/8 XL ON/OFF TOOL W/1.50 "F" PROFILE & STAINLESS STEEL GUDGEON, 142 JTS 2-3/8 TK70 IPC TBG, 1 JT 2-3/8 WRAPPED IPC TBG, & 4' x 2-3/8 STAINLESS STEEL SUB. SET PKR @ 4399, LEFT IN 12,000 COMPRESSION. J-OFF PKR, CIRCULATED PKR FLUID. J-BACK ON PKR. NIPPLE DOWN BOP & FLANGED UP WELLHEAD. TESTED CSG TO 600 PSI, RAN CHART, CSG TESTED OK. SDFN. *** CONTINUED ON BACK *** I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Supervisor, Regulatory Affairs DATE 10/28/02 SIGNATURE_ Type or print name L. M. Sanders Telephone No. 915/368-1488 DINICIPIAL SIGNED BY (This space for State use) SARY W. WINK OC FIEL CTRIBBESCINTATION IN CONTRACTOR IN CONTRACTOR APPROVED BY

Conditions of approval, if any:

X

Continued:

East Vacuum GB/SA Unit #2230-003W

09/11/02: RIGGED DOWN DDU & MOVE OFF LOCATION. WELL BACK ON INJECTION.

TEST CHART IS ATTACHED

