

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26571
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1585
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2230
8. Well No. 003
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR; 3942' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter M : 1310 Feet From The West Line and 1310 Feet From The South Line Section 22 Township 17-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Status: DDU and BOPE rigged up on well due to annulus pressure. Tubing has been pulled and laid down. Sand pump was run and fill was tagged. WIH w/bit, collars and 2-3/8" workstring. Cleaning well to PBTD at 4691'.

1. Finish cleaning out well to PBTD at 4691'. Circulate hole clean. COOH with bit, collars, and workstring.
2. RIH w/4-1/2" casing scraper to PBTD at 4691'. POOH.
3. RIH w/packer on 2-3/8" workstring. Set packer at 355'. Isolate annulus leak by loading csg-tbg annulus w/produced water and applying 500 psi. COOH with workstring and packer. Repair annulus leak by nipple replacement if able.
4. RIH w/packer on 2-3/8" workstring. Set packer at 4400'. Load csg-tbg annulus w/produced water and apply 500 psi.
5. Acidize San Andres perms from 4520'-4580' with a total of 4000 gals of SWIC acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Over)

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 1/12/94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 18 1994

CONDITIONS OF APPROVAL, IF ANY:

6. Swab
7. RIH w/packer on tubing. Test tubing to 5000 psi while RIH.
8. Load csg-tbg annulus w/45 bbls 10 ppg brine containing 1.5% Unichem TH-370. Set packer at $\pm 4400'$. Apply 500 psi to annulus and hold and record on chart for 30 minutes. Notify NMOC to witness test.
9. RD MO DDU. Return well to water injection.