

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. 30-025-26571 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEED <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1585 |
| 7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2230 |
| 8. Well No. 003 |
| 9. Pool name or Wildcat Vacuum Gb/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3947' GR; 3942' RKB |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter M : 1310 Feet From The West Line and 1310 Feet From The South Line

Section 22 Township 17-S Range 35-E NMPM Lea County

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Cleaned out <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/92: MIRU DDU. COOH LD IPC tbq. Trip sand pump catch sample of iron sulfide @ 4454'. MIRU. GIH w/3-7/8" bit, 4-3-1/2" collars, 2-3/8" workstring tbq - clean out to 4700'. Circ clean. COOH LD collars. GIH w/bit and scraper. COOH LD tbq. MIRU tbq testers. PU GIH w/2-3/8" IPC tbq and pkr - test to 5000#. RDMC testers. ND BOP. Circ. pkr fluid. Set pkr @ 4430'. Load and test to 500# for 30 min. - OK. Hook up and start injection. Rate - 337 BWPD @ 750#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg & Pro DATE 6/16/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use) Orig. Signed by Paul Kautz Geologist

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: