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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

API No. 30-025-26571

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1585	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>		East Vacuum	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		East Vacuum GB/SA	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		003	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Vacuum GB/SA	

4. Location of Well		11. County	
UNIT LETTER <u>M</u> LOCATED <u>1310</u> FEET FROM THE <u>West</u> LINE AND <u>1310</u> FEET FROM		Lea	
THE <u>South</u> LINE OF SEC. <u>22</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-14-79	12-25-79	4-28-80	3947' GR, 3942' RKB	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
4800'	4691'	---	rotary	Grayburg-San Andres Top 4180', Bottom 4800' TD
25. Was Directional Survey Made				26. Type Electric and Other Logs Run
No				Welex DLL-RXO-GR-Cal
27. Was Well Cored				
No				

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#, K-55	355'	11"	(350 sxs C1 "H" 2% CaCl ₂ , 1/4#/sx (Flocele. Circ 60 sxs to surface.))			
4-1/2"	11.6# N 80	4800'	7-7/8"	(1200 sxs TLW, 12# salt, 10% DD, 1/4#/sx (Flocele, 3# Gilsonite, tail w/350 sxs C1 "H" w/8# salt + 2% CaCl ₂ . Circ 130 sxs to surface.))			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-3/8"	4465'	4465'
(Plastic lined)							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 4-1/2" casing 4520-4580' 60'--60 shots		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4520-4580' 3000 gals 15% NE HCL acid with ball sealers, 32,000 gals Redifrac "154", 32,000# sand in 6 stages).	

33. *See reverse side. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
*12-9-80		---				Injection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
---	---	---	---	---	---	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	
---	---	---	---	---	---	---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
NA						NA	

35. List of Attachments	
Logs furnished direct by Welex.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u> DATE <u>12-15-80</u>

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Redbed				
355	1552	1197	Sh/Anhy				
1552	2800	1248	Anyh/dolo/sh				
2800	4800	2000	Anhy/dolo				
	TD						
*12-9-80	Ran 144 jts 2-3/8" plastic lined tubing, set at 4465', Baker AD-1 packer at 4465'. Loaded annulus with inhibited brine. Started water injection on vacuum through 4-1/2" casing perfs 4520-4580' at 850 BPD.						