

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26572
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	R-2735
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA TRACT 2271
8. Well No.	003
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>0</u> : <u>10</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3934.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD PERFS / ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/13/96 COOH W/ TBG, LD BUMPER SUB & BIT, MIRU HES EQUIP., PERFORATE AS FOLLOWS:

W/4" CSG GUN @ 4 SPF; 4434'-4454', 20', 80 SHOTS

4510'-4530' 20' 80 SHOTS

4566'-4586' 20' 80 SHOTS

4644'-4650' 6' 24 SHOTS

4656'-4680' 24' 96 SHOTS

MIRU TBG TESTERS, PU PKR, TEST TBG IN HOLE, SET PKR @ 4317', LOAD & TEST TO 500 #, SISD.

02/14/96 PUMP 8000 GALS 15% FERCHECK ACID, 4000# ROCK SALT IN 95 BBLS X-LINKED GELLED BRINE, W/BREAKER & 31 BBLS FRESH WATER, OPEN WELL W/2000# ON TBG, FLOW BACK 255 BBLS, RU SWAB W/FL @ 1800', (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 2-23-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

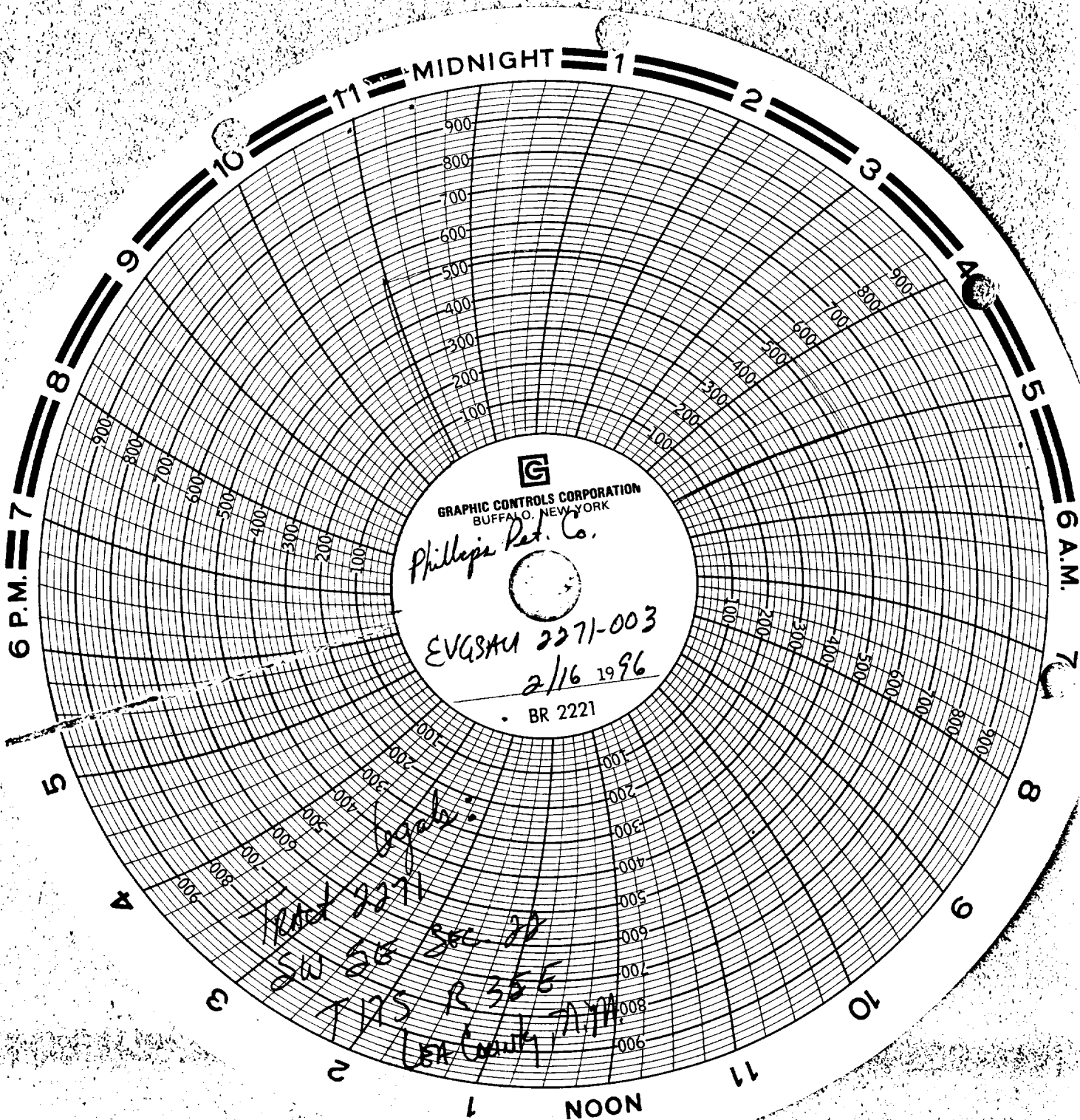
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 27 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 2271-003 CONTINUED:

02/14/96 RECOVERED 74 BBLS W/FL @ 1800', RECOVER 315 BBLS OF
LOAD. SISD.
02/15/96 TRIP IN W/ SINKER BAR, TBG SALT AT 4713', RELEASE PKR,
COOH, LD WORKSTRING, PU GIH W/INJ PKR & 137JTS NEW
2-7/8" TK-70 INJ TBG, ND PAN, SISD.
02/17/96 CIRC. PKR FLUID, ND BOP, FU WELLHEAD, LOAD & TEST TO
500#, RDMO DDU, START INJ WATER @ 150 BWPD,
02/18/96 INJECT @ 121 BWPD @ 750#,
02/19/96 INJECT @ 121 BWPD @ 1050#.
02/19/96 INJECT @ 103 BWPD @ 1200# COMPLETE DROP FROM REPORT



log:
Hand 2271
SW 50 Sec 20
T/25 R 35 E
USA County 7A/11