

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26573

5a. Indicate Type of Lease
State ☒ Fed ☐
5. State Oil & Gas Lease No.
B-1497

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Phillips Petroleum Company

D. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas, 79762

E. Location of Well

UNIT LETTER G LOCATED 1330 FEET FROM THE East LINE AND 1430 FEET FROMTHE North LINE OF SEC. 26 TWP. 17-S RGE. 35-E NE 1/4

1. Date Spudded

12-18-79

16. Date T.D. Reached

12-31-79

17. Date Compl. (Ready to Prod.)

5-12-80

18. Elevations (DF, R.E.B, RT, GR, etc.)

3905.1GR 3915' RKB

19. Elev. Casinghead

20. Total Depth

4808'

21. Plug Back T.D.

4750'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres: Top-4149' Bottom-4808'

Rotary

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger B.H.C. Sonic, GR Cal, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	351'	11" (w/350 sxs C1 "H" w/2% CaCl Circ 100 sxs to surf.		
5-1/2"	14# K-55	4808'	7-7/8" (w/1000 sxs TLW w/12# salt, 10% DD, 1/4# Flocele (3# Gilsonite, 345 sxs C1 "H" w/5# salt; circ 300 sxs to surface)		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8"	4504'	---

31. Perforation Records (Interval, size and number)

Perfd 5-1/2" csg.
4486-4494'
4497-4508'
19' -19 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4486-4508' (6700 gals 15% NE HCL w/scale inhibitor (ball sealers in 2 stages)

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-14-80	Insert pmp 2-1/2" x 1-1/2" x 12'					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-22-81	24	---	---	1	98	1	98.000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	---	---	---	36.7	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Don Thorpe

35. List of Attachments

Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Sr. Eng. Specialist

DATE April 16, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt Rustler 1670'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2948'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3795'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4149'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4449'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakots _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tebb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Redbeds				
415	2485	2070	Salt Anhy				
2485	3095	610	Anhy and Dolo.				
3095	3485	390	Anhy and Shale				
3485	4028	543	Sand and Anhy				
4028	4497	469	Dolo				
4497	4702	205	Dolo and Anhy				
4702	4800	98	Dolo				
	TD						

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