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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-26573

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1497	

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>G</u> <u>1330</u> FEET FROM THE <u>East</u> LINE AND <u>1430</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2622
9. Well No. 002
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3905.1 GR 3915 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-79 MI Cactus Drlg.

12-18-79 Spudded w/11" hole drld to 352' @ 1:00 P.M. Ran 9 jts, 8-5/8", 24#, K-55, ST&C csg cmt w/350 sxs Cl "H" w/2% CaCl. Csg set at 351'. Circ 100 sxs to surface. Temp of cmt 65°, temp in zone 65°, estimate of cmt strength 1600 PSI, cmt in place 8-1/2 hrs prior to test. NU BOP's and csg to 600 PSI. Drld out cmt plug and 10' of formation.

12-19-79 Drld ahead w/7-7/8" hole.

12-31-79 Reached TD -4808'. Ran 109 jts, 5-1/2", 14#, K-55, ST&C csg. Cmt w/1000 sxs Trinity L.W. w/12# salt, 10% Diacel D, 1/4# Flocele, 3# Gilsonite, 345 sxs Cl "H" w/5# salt. Flush w/840 gals 10% M.S.A. Circ 300 sxs to surface. WOC 18+ hrs. Released rig 12-31-79, 7:00 P.M. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE January 2, 1980

Orig. Signed By  
Jerry Soren

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: