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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

SA, Lease Type of Lease
STATE <input checked="" type="checkbox"/> FEL <input type="checkbox"/>
State Oil & Gas Lease No.
B-1497

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Lease Tract No.	
Phillips Petroleum Company		East Vacuum Gb/SA Unit	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		002	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1330</u> FEET FROM THE <u>East</u> LINE AND <u>1430</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		10. Field and Pool, or Allotment	
		Vacuum Gb/SA	
		11. County	
		Lea	
		12. Proposed Depth	13A. Formation
		4800	Gb/SA
		14. Rotary or C.T.	
		Rotary	
15. Elevations (Show whether DF, RI, etc.)		21B. Drilling Contractor	22. Approx. Date Work will start
Ground (unprepared)		Advise later	Upon approval
21A. Kind of Status Plug. Bond			
blanket			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	40#, K-55	350' (sufficient quantity of		C1 H w/2% CaCl ₂
			(1/4# Flocele/sx in 1st 150/sx)		circ to surface.
7-7/8"	5-1/2"	23#, K-55	4800(Suff. TRILW w/12# salt/sx w/10% DD and		
			(1/4#/sx Flocele plus 3# Gilsonite/sx followed		
			(by 260 sxs C1 H cement w/8# salt/sx to circ a		
			(surface).		

(This well is in the same proration unit as Well No. 034).

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>W. J. Mueller</u>	Title <u>Senior Engineering Specialist</u>	Date <u>November 16, 1979</u>
(This space for State Use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>DEC 4 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

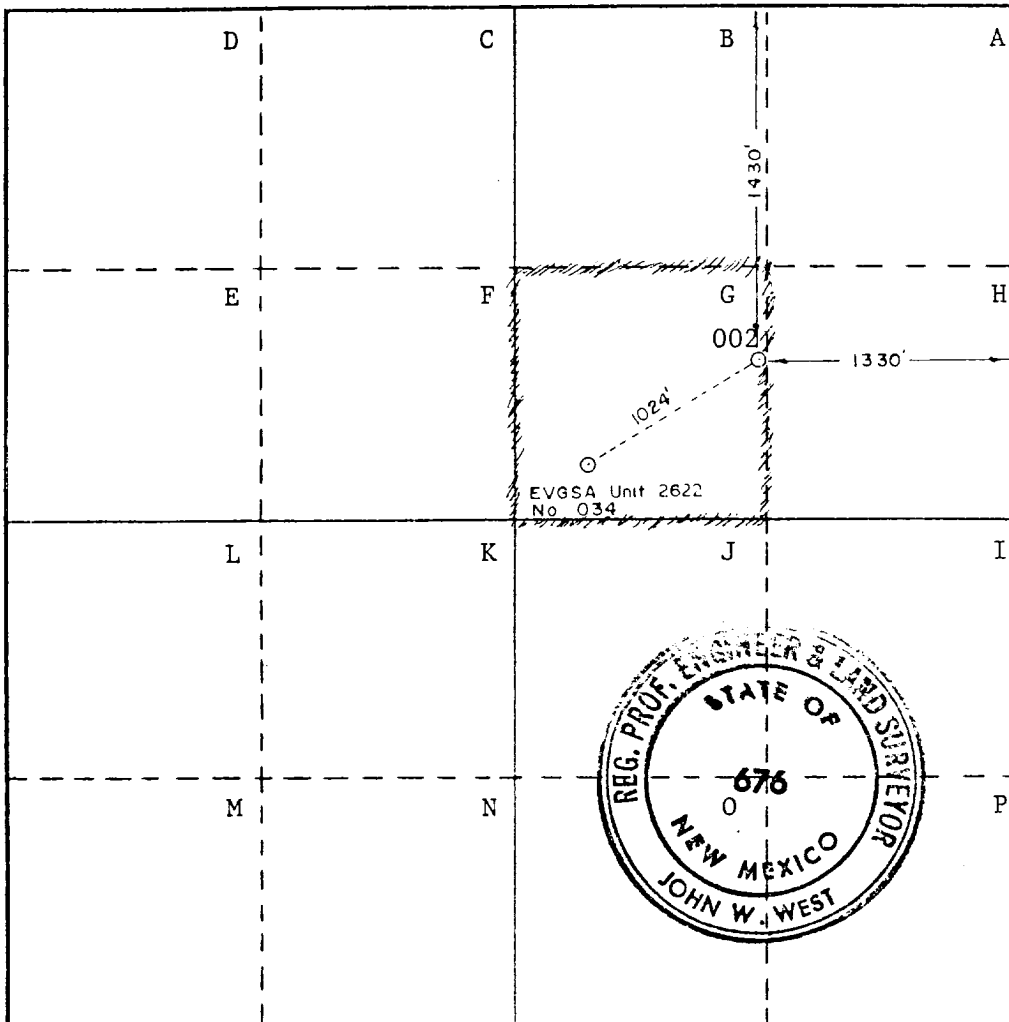
Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit 2622		Well No. 002
Unit Letter G	Section 26	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1330 feet from the east line and 1430 feet from the north line					
Ground Level Elev. 3905.1	Producing Formation Grayburg/San Andres		Pool Vacuum Gb/San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

November 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

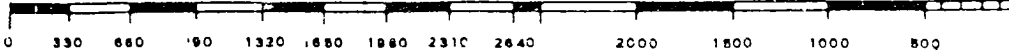
Date Surveyed

Oct. 10, 1979

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6868
Ronald J. Eidson 3239



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