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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

API 30-025-26574

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1861	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Wtr inj per PMX</u> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Form or Lease Name	
Phillips Petroleum Company		East Vacuum Gb/SA Unit	
3. Address of Operator		9. Well No.	
Rm 401, 4001 Penbrook, Odessa, Texas 79762		001	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> LOCATED <u>1310</u> FEET FROM THE <u>East</u> LINE AND <u>2630</u> FEET FROM		Vacuum GB/SA	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
12-18-79		1-1-80		3-11-80		GL 3911 RKB 3921		-----	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
4800'		4752'		NA		Rotary		Grayburg-San Andres TOP 4168', Bottom 4800'.	
26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Schlumberger DLL, Gr. Caliper, B.H.C. Sonic		NO							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5-1/2" csg perfs		DEPTH INTERVAL	
4483-4487'		4483-4627'	
4492-4498'		27,350 gals 15% NE HCl w/scale	
4513-4518'		inhibitor w/ball sealers in 5	
4533-4540'		stages	

33. *See Reverse Side		PRODUCTION	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
*6-17-80		injection	
Date of Test		Hours Tested	
-----		-----	
Flow Tubing Press.		Casing Pressure	
-----		-----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
n/a		n/a	

35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Inclination Survey, Schlumberger to furnish logs direct			

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5-1/2" csg perfs		DEPTH INTERVAL	
4483-4487'		4483-4627'	
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4513-4518'		inhibitor w/ball sealers in 5	
4533-4540'		stages	

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE August 22, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1679'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt 2955'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen 3802'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 4168'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres 4444'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface				
350	1580	1230	Red Bed & Anhy				
1580	2903	1323	Salt & Anhy				
2903	3087	184	Shale - Dolo				
3087	3555	468	Anhy - Shale				
3555	3696	141	Anhy - Dolo				
3696	3976	280	Anhy - Shale				
3976	4317	341	Dolo - Shale				
4317	4800	483	Dolo				
TD				*6-17-80 Pulled rods & tbgs. Set 145 jts 2-7/8" J-55 fiberglass lined tbgs at 4464', Baker AD-1 pkr @ 4467'. Loaded annulus w/inhibited brine Started wtr injection on vacuum through 5-1/2" csg perfs 4483-4627' @ 743 BPD.			
RECEIVED							
AUG 26 1980							
OIL CONSERVATION DIV.							

INCLINATION REPORT

OPERATOR Phillips Petroleum Corporation ADDRESS Rm 401, Phillips Bldg., Odessa, TX 79760
 LEASE NAME EVGSA Unit Tract 2642 WELL NO. 001 FIELD
 LOCATION Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	1/2	3.0450	3.0450
838	3/4	6.3928	9.4378
1516	3/4	8.8818	18.3196
1825	1	5.4075	23.7271
2318	1 1/4	10.7474	34.4745
2811	1 1/4	10.7474	45.2219
3308	1 1/4	10.8346	56.0565
3648	1 1/2	8.9080	64.9645
4127	1 1/4	10.4422	75.4067
4510	2 1/4	15.0519	90.4586
4800	1 1/4	6.3220	96.7806

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

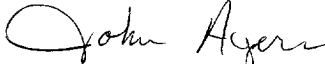
CACTUS DRILLING COMPANY



TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

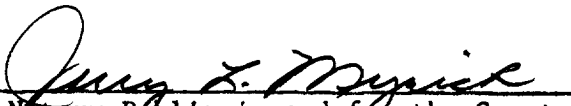


AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 10th day of January, 1980

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


Notary Public in and for the County
of Lea, State of New Mexico