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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26575

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1423

1a. TYPE OF WELL — OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: East Vacuum Gb/ San Andres Unit

8. Farm or Lease Name: East Vacuum Gb/SA Unit, Tract 2819

2. Name of Operator: Phillips Petroleum Company

9. Well No.: 004

3. Address of Operator: Room 401, 4001 Penbrook St, Odessa, Texas 79762

10. Field and Pool, or Wildcat: Vacuum Gb/SA

4. Location of Well: UNIT LETTER G LOCATED 1330 FEET FROM THE East LINE AND 1330 FEET FROM THE North LINE OF SEC. 28 TWP. 17-S RGE. 35-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-3-80	1-13-80	3-11-80	3954' RKB, 3943' GL	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4750'	NA	→	Yes	---

24. Producing Interval(s), of this completion -- Top, Bottom, Name: Grayburg-San Andres Top 4118', Bottom 4800'

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GO, Inc. DLL, BHC Sonic, GR Sonic

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	350'	12-1/4"	(w/350 sxs Cl "H" w/2% CaCl & 1/4# Flocele circ 80 sxs to surface)	
5-1/2"	17# N-80	4799'	7-7/8"	(w/1345 TLW, 12# salt 10% DD, 1/4# Flocele, (3# Gil, 400 sxs Cl "H", 5# salt, circ 675 to surf)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4603'	-----

31. Perforation Record (Interval, size and number)

5-1/2" csg perfs
4510-4518'
4521-4527'
4551-4555'
4578-4590'
30'--60 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4510-4590'	18,000 gals 15% NE HCl w/scale inhibitor w/ball sealers in 4 stages.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
3-13-80	2 1/2"x 1 1/2" x 12' pmp at 4602'	pumping

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas--Oil Ratio
6-4-80	24	---		3	30	2	10038

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)
----	----		----	----	----	37.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: E. T. millhollon

35. List of Attachments: Logs furnished direct by GO, Inc. Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE August 25, 1980

INSTRUCTIONS

This form is to be filed with the appr[illegible] District Office of the Commission not later t[illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by [illegible]ne copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler ~~Anhy~~	1624'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2908'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3752'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4118'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4430'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	350'	350'	Surface				
350'	2204'	1854'	Salt				
2204'	2960'	756'	Anhy and Shale				
2960'	4456'	1496'	Anhy and Dolo				
4456'	4625'	169'	Dolo and Lime				
4625'	4800'	175'	Dolo				
	TD						

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OIL CONSERVATION DIV.