

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26576

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

7. Lease Name or Unit Agreement Name

TRACT 2864

VACUUM GB/SA UNIT

8. Well No.

002

9. Pool name or Wildcat

VACUUM GB/SA

4. Well Location

Unit Letter C : 1360 Feet From The WEST Line and 10 Feet From The NORTH Line

Section

28

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3975' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLEANOUT & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/26/96 MIRU DA&S DDU #31, NU BOP & PAN, RELEASE PKR, COOH, LD 143 JTS, SDON
02/27/96 GIH W/SANDPUMP, TAG #4557', MIRU TOOL REV UNIT, PU GIH, W/3 3/4" BIT
ON 3/8" WORK STRING, SDON.
02/28/96 CLEAN OUT FROM 4530' TO 4765', CIRC. CLEAN, COOH W/BIT, TRIP BIT TO 4522'
COOH. SDON.
02/29/96 TEST IN HOLE W/ PKR & TBG, SET PKR @ 4493', LOAD & TEST TO 500#, MIRU CHARGER & PUMP
1950 GALS, 15% NEFE ACID W/750# ROCK SALT IN 750 GALS X-LINKED GELLED BRINE,
W/ BREAKER & 20 BBLS FRESH WATER, FLUSH, RDMO CHARGER, OPEN UP WELL & FLOW
BACK LOAD, SD.
03/04/96 REL PKR, COOH LD WORKSTRING, PU GIH W/ INJ PKR & NEW 2-3/8" IPC TBG, CIR PKR
FLUID ND PAN & BOP, LOAD & TEST (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gay Thomas for

TITLE Senior Regulation Analyst DATE 03/18/96

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 2864-W002 CONT'D.

03/04/96 MOVE PKR TO 4453', LOAD & TEST TO 500# FOR 30 MIN, HU FOR
INJ., RDMO DDU, START INJ @ 450 BWPD @ 0#, SDON.
03/05/96 INJ @ 275 BWPD @ 625#, SDON.
03/06/96 INJ @ 404 BWPD @ 925#. COMPLETE DROP FROM REPORT.

APR 1996
Received
Hobbs
OOD