

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025026576
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2498
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2864
8. Well No.	002
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter C : 1360' Feet From The WESTH Line and 1080' Feet From The NORTH Line Section 28 Township 17-S Range 35 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE/RETURN TO INJECTION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/27/95 MIRU DA&S WELL SERVICE #192, NU BOP, COOH W/TBG & PKR, SISD.
4/28/95 MIRU DAVIS REV UNIT, GIH & TAG FILL @ 4490' - 4770', CIRC CLEAN
COOH, GIH W/TBG & PKR. SISD
5/01/95 SET PKR @ 4448', LOAD & TST TO 500#. O.K., MIRU HES EQPT., PUMP 2000 GALS 15% NEFE
HCL, 300 GASL X-LINKEED GELLED BRINE W/300# ROCK SALT & 25 BBLS WATER FLUSH
OPENED WELL & FLOWED BACK 146 BBLS. SISD
5/02/95 RLD PKR, COOH. MIRU TBG TSTRS. PU TEST IN HOLD W/INJ PKR, & TBG, RDMO TESTERS
SET PKR @ 4458', NIPPLE DOWN BOP, TEST TO 500# FOR 30 MIN. O.K.
START WATER INJECTION AT 640 BWPD AT 0#.
5/03/95 RDMO DDU, INJECT @ 400 BWPD @ 900#
5/04/95 INJECT @ 362 BWPD, @ 1100#
5/05/95 INJECT @ 420 BWPD @ 1250#, COMPLETE DROP FROM REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation Specialist DATE 5/18/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1995