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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26576

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2498	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
Room 401, 4001 Penbrook, Odessa, Texas 79762									
4. Location of Well									
UNIT LETTER <u>C</u> LOCATED <u>1360</u> FEET FROM THE <u>West</u> LINE AND <u>10</u> FEET FROM									
THE <u>North</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPN									
15. Date Spudded									
11-29-79									
16. Date T.D. Reached									
12-8-79									
17. Date Compl. (Ready to Prod.)									
3-17-80									
18. Elevations (DF, RKB, RT, CR, etc.)									
3966.3 GR, 3975' RKB									
19. Elev. Casinghead									

20. Total Depth									
4801'									
21. Plug Back T.D.									
4750'									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
Rotary									
24. Producing intervals, of this completion -- Top, Bottom, Name									
Grayburg/San Andres top 4208', bottom 4801'									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
Go Wireline BHC Sonic--MLL-DLL-CAL-GR									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
8-5/8"	24#, K-55	363'	11" (w/350 C1 H 1/4# Flocele, 2% CaCl circ 40 sxs to sfc)						
4-1/2"	11.6# N-80	4801'	7-7/8" (w/1500 sxs TLW w/12# salt, 10% DD, 1/4# Flocele (3# Gilsonite tailed in w/600 sxs C1 H w/8# salt. Circ 250 sxs to surface).						
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET				
				2-3/8"	4500'				
30. TUBING RECORD									
31. Perforation Record (Interval, size and number)									
Perf'd 4-1/2" csg									
4544-4564'									
4585-4592'									
4610-4627'									
44'-44 shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL									
4524-4627'									
AMOUNT AND KIND MATERIAL USED									
60,000 gals Readifrac "154" w/									
96,000 #20-40 mesh sand and ball									
sealers in 3 stages.									
33. This well shares allowable w/#012 PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)							
4-8-80		Insert pump 2" x 1-1/4" x 12"							
Date of Test		Hours Tested		Well Status (Prod. or Shut-in)					
4-10-80		24		Prod.					
Flow Tuoing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.				
---	---	---	20	12.8	1				
Oil Gravity -- API (Corr.)		37.5							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By				
Sold									
35. List of Attachments									
Logs furnished direct bo Go Wireline									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		W. J. Mueller		TITLE Senior Engineering Specialist					
				DATE April 11, 1980					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured for this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kittland-Fruitland _____	T. Penn. "C" _____
Rustler _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
D-Salt 1671'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates 2962'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen 3825'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 4208'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres 4492'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	363	363	Surface				
363	1780	1417	Red Bed				
1780	3062	1282	Salt & Anhy				
3062	3684	622	Anhy & Shale				
3684	3994	310	Anhy				
3994	4428	434	Dolo & Anhy				
4428	4800	372	Dolo				
	TD						

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