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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26576

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Unit Agreement Name East Vacuum GB/SA Unit			5. State Oil & Gas Lease No. B-2498
8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 2864			
9. Well No. 002			
10. Field and Pool, or Wildcat Vacuum GB/SA			
11. Elevation (Show whether DF, RT, GR, etc.) 3966.3 GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-29-79 MI Coral Drlg. Spudded w/11" hole drld to 364'. Ran 8-5/8", 24#, K-55 set at 363'. Cmt w/350 sxs Class H, 1/4# Flocele and 2% CaCl. Circ 40 sxs to surface. Temp cmt 40°, zone temp. 64°, estimate cmt strength 2500#, cmt in place 15 hrs prior to test.
- 11-30-79 NU BOP's. Tested BOP's and csg 600#. Drld cmt, plug and 20' formation. Drld ahead w/7-7/8" hole.
- 12-8-79 Reached TD 4801'. Logging.
- 12-9-79 Ran 4-1/2", 11.6#, N-80 csg set at 4801'. Cmt w/1500 sxs TLW w/12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite. Tailed in w/600 sxs Class H w/8# salt. Circ 250 sxs to surface. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller W. J. Mueller TITLE Sr. Engineering Specialist DATE December 12, 1979

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. L. Supv. TITLE _____ DATE DEC 17 1979

CONDITIONS OF APPROVAL, IF ANY: