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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

API No. 30-025-26577

13. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Unit Agreement Name East Vacuum Gb/SA Unit			
2. Name of Operator Phillips Petroleum Company				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2923			
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				9. Well No. 001			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1410</u> FEET FROM THE <u>East</u> LINE AND <u>1330</u> FEET FROM				10. Field and Pool, or Wildcat Vacuum Gb/SA			
THE <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				12. County Lea			
15. Date Spudded 1-1-80	16. Date T.D. Reached 1-12-80	17. Date Compl. (Ready to Prod.) 10-30-80	18. Elevations (DF, RKB, RT, GR, etc.) 3963.6 GR, 3976 RKB	19. Elev. Casinghead --			
20. Total Depth 4900'	21. Plug Back T.D. 4850'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools yes	Cable Tools ---			
24. Producing Interval(s), of this completion -- Top, Bottom, Name Grayburg - San Andres Top 4188', Bottom 4900'				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run BHC Sonic, CR-Caliper, DLL				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# K-55	375'	12-1/4"	(W/350sxs Cl. H w/2%, Calcium Cl. 2 Circ. 70sxs to surface)			
5-1/2"	17# N-80	4900'	7-7/8"	(W/1000sxs TLW w/12# salt 10% Diacele D (1/4# Flocele, 3# Gilsonite, 500 sxs Cl. H w/5#salt, Circ 411 sxs to surface)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-----	-----	-----	-----	-----	2-7/8"	4600'	----
31. Perforation Record (Interval, size and number) Perfd 5-1/2" csg w/1 JSPPF@: 4578-4592 4606-4612 4596-4604 4637-4652				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4578-4652 (gals frac-fluid & 102,000#20-40 sand)			
33. PRODUCTION							
Date First Production 11-24-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2-1/2" X 1-1/4" X 12"				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-24-80	Hours Tested 24hrs	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 25	Gas - MCF 18	Water - Bbl. 5	Gas - Oil Ratio 720
Flow Tubing Press. ----	Casing Pressure -----	Calculated 24-Hour Rate →	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Oil Gravity - API (Corr.) 35.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Don Thorpe	
35. List of Attachments Worthwell to furnish logs direct							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W.J. Mueller</u>				TITLE <u>Sr. Engineering Specialist</u>		DATE <u>12/30/80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	_____	Ojo Alamo _____	T. Penn. "B" _____
T. Any _____	T. Canyon _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Strawn _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Salt _____	T. Atoka _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	T. Miss _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Devonian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Silurian _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Montoya _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. Simpson _____	T. Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. McKee _____	T. Dakota _____	T. _____
T. Paddock _____	T. Ellenburger _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Todilto _____	T. _____
T. Tubb _____	T. Granite _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	338	338	Sand/Redbed				
338	1200	862	Redbed				
1200	1420	220	Santa Rosa				
1420	1433	13	Tecoras				
1433	2063	630	Redbed/Salt				
2063	2923	860	Salt/Anhy				
2923	3080	157	Anhy shale/Dolo				
3080	3320	240	Dolo				
3320	4205	885	Anhy				
4205	4454	249	Dolo				
4454	4900	446	Anhy/Dolo				
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