

30-025-26577

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. Date Oil & Gas Lease Exp.
B-1501

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Unit Lease Name	
Phillips Petroleum Company		East Vacuum Gb/SA Unit	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		001	
4. Location of Well		10. Field and Pool, or Widened	
UNIT LETTER G LOCATED 1410 FEET FROM THE East LINE		Vacuum Gb/SA	
AND 1330 FEET FROM THE North LINE OF SEC. 29 TWP. 17-S RSC. 35-E N.M.P.M.		11. County	
		Lea	
		12. Formation	
		Gb/SA	
		13. Proposed Depth	
		4900'	
		14. Kind & Status Plug. Bond	
		blanket	
		15. Drilling Contractor	
		Advise later	
		16. Approx. Date Work will start	
		Upon approval	
21. Elevations (Show whether DE, RI, etc.)		22. Approx. Date Work will start	
3963.6 Ground (unprepared)		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	40#, K-55	350' (sufficient quantity of	C1 H w/2% CaCl ₂	
			(1/4# Flocele/sx in 1st 150/sx)	circ to surface	
7-7/8"	5-1/2"	23#, K-55	4900' (Suff. TRW w/12# salt/sx w/10% DD and		
			(1/4#/sx Flocele plus 3# Gilsonite/sx followed		
			(by 260 sxs C1 H cement w/8# salt/sx to circ a		
			(surface).		

(This well is in the same proration unit as Well No. 052).

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Senior Engineering Specialist Date November 16, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 4 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

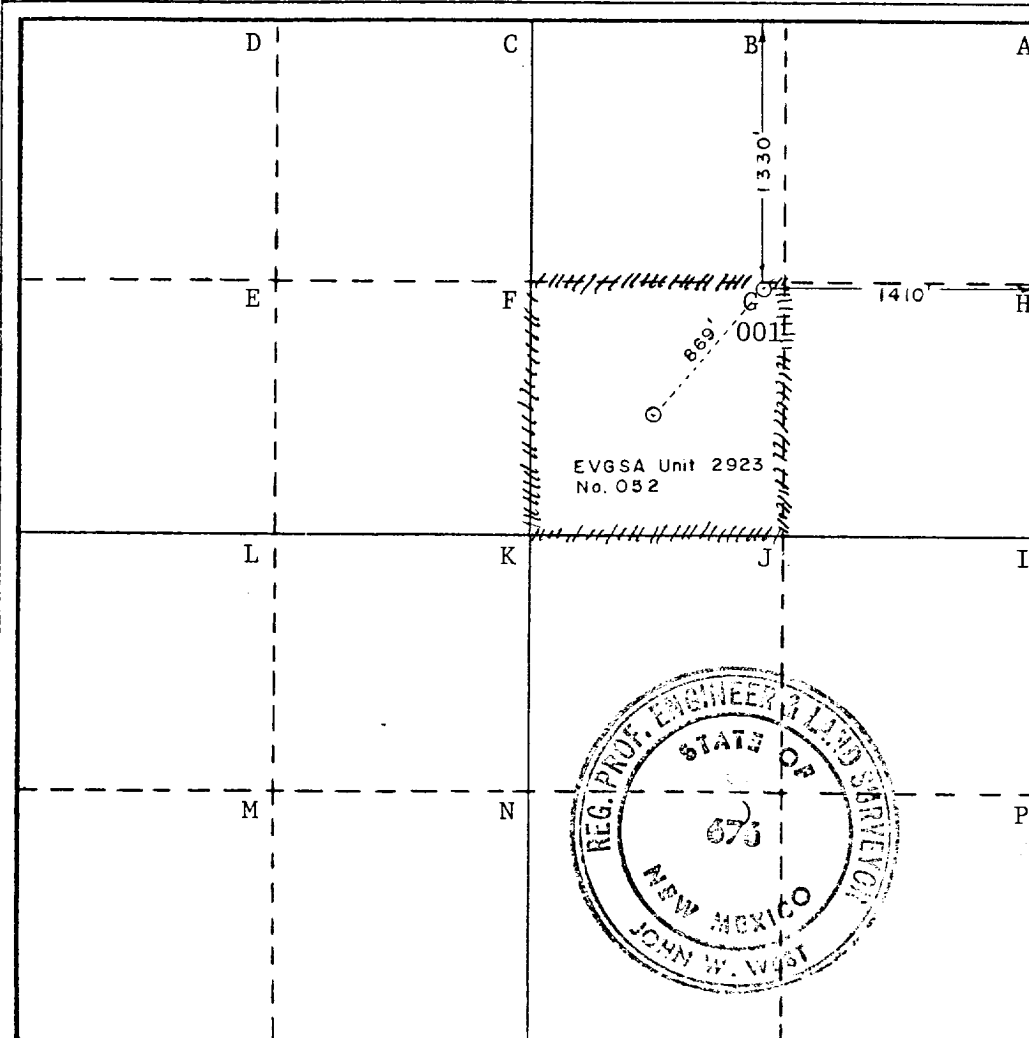
Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit 2923		Well No. 001
Unit Letter G	Section 29	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1410 feet from the east line and 1330 feet from the north line					
Ground Level Elev. 3963.6	Producing Formation Grayburg/San Andres		Pool Vacuum Gb/San Andres	Dedicated Acreage: 40 Acres	

- (Unprepared)
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W. J. Mueller
Position
Senior Engineering Specialist
Company
Phillips Petroleum Company
Date
November 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Oct. 11, 1979
Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST 678**
PATRICK A. ROMERO 6803
Ronald J. Eidson 3239

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173