

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26578

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1501	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water injection
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER C 1330 FEET FROM THE west LINE AND 60 FEET FROM THE north LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		

7. Unit Agreement Name East Vacuum Gb/SA
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2923
9. Well No. 002
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3975' GR 3981.2' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER		OTHER Equip and commence water injection per Order PMX No. 84	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per Order PMX 84

11/14/80 Pulled rods and 2-3/8" tbg. Set 147 jts 2-3/8" plastic-lined tbg w/Baker Lok-Set pkr w/on-off tool at 4496'.

11/15--

12/2/80 Connected water injection line.

12/3/80 Started water injection at rate of 1000 bbls per day at zero pressure through 4-1/2" casing perfs 4586-4675'. Well shut in prior to conversion to water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 1-26-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: