

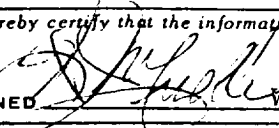
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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1501

API NO. 30-025-26578

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name East Vacuum Gb/SA Unit			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name East Vacuum Gb/SA Unit Tr 292			
2. Name of Operator Phillips Petroleum Company				9. Well No. 002			
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				10. Field and Pool, or Wildcat Vacuum Gb/SA			
4. Location of Well UNIT LETTER C LOCATED 1330 FEET FROM THE West LINE AND 60 FEET FROM North LINE OF SEC. 29 TWP. 17-S RGE. 35-E NMPM				12. County Lea			
15. Date Spudded 1-16-80	16. Date T.D. Reached 2-2-80	17. Date Compl. (Ready to Prod.) 7-1-80	18. Elevations (DF, RKB, RT, GR, etc.) 3975.0 GR 3981.2 RKB	19. Elev. Casinghead -----			
20. Total Depth 4817'	21. Plug Back T.D. 4762'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools -----			
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres TOP 4258', Bottom 4817'				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run BHC Sonic DLL/Micro-SFL, GR Corr.				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# K-55	351'	12 1/4"	(cmt w/350 sxs Cl"H" w/2% CaCl ₂ circ to surface)			
4-1/2"	11.6# W-80 LT&C	4817'	7-7/8"	(cmt w/800 sxs TLW w/12# salt, 10% Diacel D, 1/4# Flocele +3# Gilsonite, Tail in w/400 sxs Cl.H w/5# USING RECORD salt, circ 52			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET SX
-----	-----	-----	-----	-----	2-3/8"	4539'	----- cmt to surf
31. Perforation Record (Interval, size and number) Perf'd 4-1/2" csg.: 4586-4604' 4630-4645' 4660-4675' 48'-48 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4586'-4675' AMOUNT AND KIND MATERIAL USED 6500 gals 15% NE HCL w/scale inhibitor & LST agent w/ball sealers 4586-4675' w/40,000 gals frac fluid w/2600			
33. PRODUCTION Date First Production 7-24-80 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2" x 1-1/4" x 16" Well Status (Prod. or Shut-in) producing Date of Test 7-26-80 Hours Tested 24 hours Choke Size --- Prod'n. For Test Period Oil - Bbl. 1 Gas - MCF 2 Water - Bbl. 0 Gas - Oil Ratio 1859 Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate Oil - Bbl. --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API (Corr.) 37.2							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By E. T. Millhollon	
35. List of Attachments Schlumberger to furnish logs direct							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED  W. J. Mueller				TITLE Sr. Engineering Specialist		DATE September 8, 1980	

brb

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1667'	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2965'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3848'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4258'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4533'	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinbry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo		T. Bone Springs		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface				
370	1589	1219	Red bed & sand				
1589	2640	1051	Shale & salt				
2640	2690	50	Salt & anhy				
2690	3035	345	Dolo & anhy				
3035	3246	211	Dolo				
3246	4175	929	Dolo & anhy				
4175	4432	257	Lime & anhy				
4432	4530	98	Dolo				

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OIL CONSERVATION DIV.