

CONTRIBUTION		
A FE		
S.		
OFFICE		
RATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

API NO. 30-025-26578

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1501	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum	
Gb/SA Unit, Tract 2923	
9. Well No.	
002	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well		
WELL LETTER C 1330 FEET FROM THE West LINE AND 60 FEET FROM		
North LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3975.0 GR 3981.2 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
HER <input type="checkbox"/>		OTHER <input type="checkbox"/>	Total depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


14-80--MI Cactus Drlg. Draw works in shop for brake drum replacement.

16-80--Spudded w/12-1/4" hole. Drld to 370'. Ran 8-5/8" 24#, K-55 cmt w/350 sxs Cl "H" w/2% CaCl₂. Circ cmt to surface csg set at 351'. Temp of cmt 40°, zone temp 63°, estimate strength of cmt 2500#, cmt in place 15 hrs before testing.

17-80--Tested BOP's and csg. Drld ahead w/7-7/8" hole. Reached TD 4817'.

02-80--Ran 111 jts 4-1/2" 11.6#, N-80 LT&C csg set at 4817'. Circ BU and cmt w/800 sxs TLW w/12# salt, 10% Diacel D, 1/4# Flocele and 3# Gilsonite. Tail in w/400 sxs Cl "H" w/5# salt. Displace w/13 bbl MSA acid and fresh water. Bumped plug. Circ 52 sxs cmt to surface. Released rig 2-03-80. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	W. J. Mueller	Senior Engineering Specialist	2-11-80
Original Signed By			
Jerry Sexton			
Dist. 1. Supv.			
VER BY	TITLE	DATE	
			FEB 14 1980

ATIONS OF APPROVAL

OIL CONSERVATION UNIT

JAN 13 '80

RECEIVED