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Form C-105  
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO: 30-025-26579

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2073	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection										7. Unit Agreement Name East	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Per Order PMX No. 80										Vacuum Gb/SA Unit	
2. Name of Operator Phillips Petroleum Company										8. Farm or Lease Name East	
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762										Vacuum Gb/SA Unit Tr 2944	
4. Location of Well UNIT LETTER B LOCATED 1330 FEET FROM THE East LINE AND 10 FEET FROM										9. Well No. 001	
THE North LINE OF SEC. 29 TWP. 17-S RGE. 35-E NMPM										10. Field and Pool, or Wildcat Vacuum Gb/SA	
15. Date Spudded 1-15-80										12. County Lea	
16. Date T.D. Reached 2-2-80										13. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.) 5-12-80										19. Elev. Casinghead	
20. Total Depth 4800'										21. Plug Back T.D. 4740'	
22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg San Andres 4545' top 4800' bottom										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger BHC Sonic GR-CAL--DLL-RXO										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# K-55		351'		12-1/4" (w/350 sxs ClH w/2% CaCl, 1/4 sxs surface)		Flocelle Circ 85			
4-1/2"		11.60# N-80		4787'		7-7/8" (w/200 sxs TLW + 12#/sx salt 10% DD, 1/4# sx Flocelle, 3#/sx Gilsomite, followed by 500 sxs Cl"H" 5#/sx salt circ 200					
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET SX	
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30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET		SIZE		DEPTH SET		PACKER SET	
2-3/8"		4788'		4791'		(plastic lined)					
31. Perforation Record (Interval, size and number) Perf'd 4-1/2" csg 4560-4577' 4587-4607' 4614-4634' 57'-57 shots											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4560-4634' 3000 gals 15% NE HCL, 60,000 gals frac fluid, 96,000# 20-40 mesh sand, 60,000# J-297.)											
33. *See Reverse Side PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
*8-22-80		-----						Injection			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
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Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA										Test Witnessed By NA	
35. List of Attachments Logs furnished direct by Schlumberger											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>W. J. Mueller</i> W. J. Mueller TITLE Senior Engineering Specialist DATE September 22, 1980											

Sworn and Subscribed to before me, this the 23rd day of September, 1980.

My Commission Expires

June 30, 1984