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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26579

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2073
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2944
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER <u>B</u> <u>1330</u> FEET FROM THE <u>East</u> LINE AND <u>10</u> FEET FROM THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)
3963.4 GL 3975.7 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Total depth

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-15-80 MI Marc Drlg. Spudded w/12-1/4" hole to 351'. Ran 8-5/8", 24#, K-55 csg set @ 351'. Cmt w/350 sxs Cl H w/2% CaCl, 1/4# Flocele. Circ 85 sxs to surface. WOC 18+ hrs.
- 1-17-80 Test BOP's and csg to 600#. Drld out test formation. Drld ahead w/7-7/8" hole.
- 2-2-80 Reached TD 4800'.
- 2-3-80 Logging. Ran 4-1/2", 11.60#, N-80 set at 4787'. Cmt w/1200 sxs TLW + 12#/sx salt, 10% DD, 1/4#/sx Flocele, 3#/sx Gilsonite, followed by 500 sxs Cl H + 5#/sx salt. Circ 200 sxs. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By W. J. Mueller TITLE Sr. Engineering Specialist DATE 2-11-80

APPROVED BY Sexton TITLE Asst. Supv. DATE FEB 14 1980

CONDITIONS OF APPROVAL (IF ANY)

OIL CONSERVATION DIV.
OIL CONSERVATION DIV.

RECEIVED
JAN 13 1980
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