

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26579

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. In State Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-2073 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | East Vacuum Gb/SA Unit | |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | East Vacuum Gb/SA Unit | |
| SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | Tract 2944 | |
| 2. Name of Operator | | 9. Well No. | |
| Phillips Petroleum Company | | 001 | |
| 3. Address of Operator | | 10. Field and Pool, or Well Unit | |
| Room 401, 4001 Penbrook, Odessa, Texas 79762 | | Vacuum Gb/SA | |
| 4. Location of Well | | 11. County | |
| UNIT LETTER B LOCATED 1330 FEET FROM THE East LINE | | Lea | |
| AND 10 FEET FROM THE North LINE OF SEC. 29 TWP. 17-S RGE. 35-E NMPM | | | |
| 12. Proposed Depth | | 19A. Formation | |
| 4800' | | Gb/SA | |
| 21A. Kind & Status Plug. Bond | | 20. Rotary or C.T. | |
| blanket | | Rotary | |
| 21B. Drilling Contractor | | 22. Approx. Date Work will start | |
| Advise later | | Upon approval | |
| 21. Elevations (Show whether DF, RT, etc.) | | | |
| 3963.4 Ground (unprepared) | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---|-----------------|-----------------------------|
| 12-1/4" | 8-5/8" | 40#, K-55 | 350' (sufficient quantity of (1/4# Flocele/sx in 1st 150/sx) circ to surface | | Cl H w/2% CaCl ₂ |
| 7-7/8" | 4-1/2" | 23#, K-55 | 4800 (Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed (by 260 sxs Cl H cement w/8# salt/sx to circ a (surface). | | |

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Senior Engineering Specialist Date November 16, 1979

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 4 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

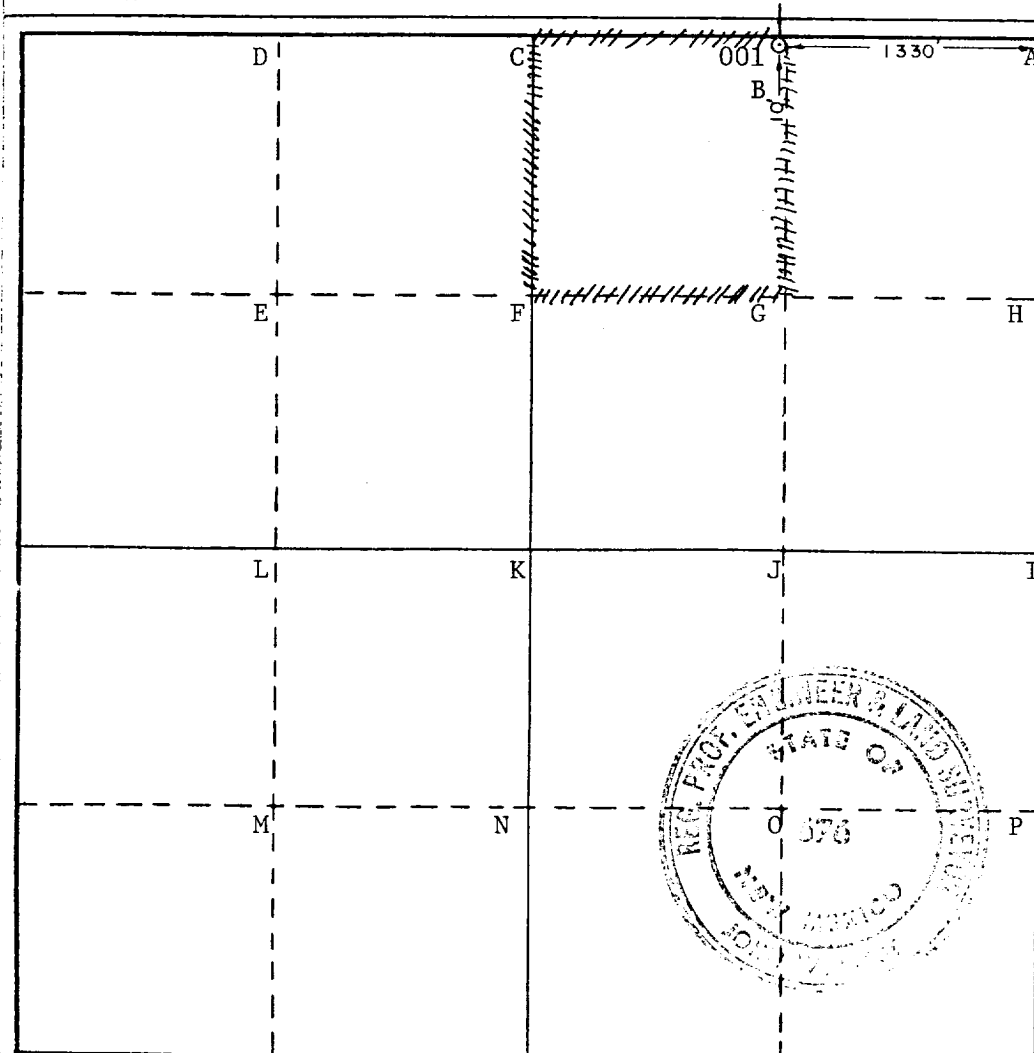
| | | | | | |
|--|---|-----------------------------|---|---------------------------------------|------------------------|
| Operator PHILLIPS PETROLEUM COMPANY | | | Lease EVGSA Unit 2944 | | Well No. 001 |
| Unit Letter B | Section 29 | Township 17 South | Range 35 East | County Lea | |
| Actual Footage Location of Well: 1330 feet from the east line and 10 feet from the north line | | | | | |
| Ground Level Elev. 3963.4 | Producing Formation Grayburg/San Andres | | Pool Vacuum Grayburg/San Andres | Dedicated Acreage: 40 Acres | |

- (Unprepared)
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
Name

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

November 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Oct. 11, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

RECEIVED

NOV 19 1979

OIL CONSERVATION DIV.

11/19/79