

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26580

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7585

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 2980

8. Well No.

002

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter **F** : **1330** Feet From The **NORTH** Line and **1330** Feet From The **WEST** Line

Section **29** Township **17-S** Range **35-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3973' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADD PERFS. ACIDIZE, & RETURN TO PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/11/95 MIRU DDU, COOH W/RODS & PUMP, NU BOPE, COOH W/TBG, TRIP SAND PUMP, TAG @ 4777',
TIH W/CSG SCRAPER TO 4484', SISD.
09/12/95 COOH W/CSG SCRAPER, MIRU HLS, PERF @ 2 SPF, INTERVAL 4730'-4750', 20', 41 SHOTS,
4715'-4719', 4', 9 SHOTS, 4700'-4710', 10', 21 SHOTS, RDMO HLS, MIRU TBG TESTERS,
TEST IN HOLE W/RBP & PKR, RDMO TESTERS, SET RBP @ 4765' & PKR @ 4641', SISD.
09/13/95 RU SWAB, RECOVER TOTAL OF 35 BBLS, SISD.
09/14/95 MIRU HES, PUMP 2500 GALS 15% FERCHECK, 5 BBLS GELLED BRINE & 30 BBLS WATER FLUSH,
RDMO HES, OPEN WELL, RECOVER 31 BBLS, SISD.
09/15/95 OPEN WELL, SWAB BACK 12 BBLS, MIRU HOT OILER, PUMP 26 BBLS WATER & 50 BBLS, SISD.
CREW OFF 48 HRS.
09/18/95 OPEN SWAB DRY, RECOVER 27 BBLS, COOH W/ PKR & RBP, SISD.
09/20/95 FINISHED RECOVERING LOAD, SWAB TEST PERFS, RECOVER 74 BBLS 50% OIL CUT, SISD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SR. REGULATION ANALYST DATE 10/25/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY DEXTON

TITLE DISTRICT I SUPERVISOR DATE OCT 30 1995

CONDITIONS OF APPROVAL, IF ANY:

09/21/95 COOH W/TBG & PKR, GIH W/RETRIEVING TOOL, PEFORATED SUB,
& TBG, ND NOPE, FLANGE UP WELLHEAD, GIH W/PUMP & RODS,
HANG WELL ON, SISD.
09/24/95 RDMO DDU, PUMP 48 HRS, NO TEST.
09/25-26/95 PUMP NO TEST.
09/27/95 PUMP 24 HRS, 60 BOPD, .4MCF.
09/28/95 PUMP 24 HRS, 63 BOPD, .1 MCF
09/28/95 PUMP 24 HRS, 63 BOPD, .1 MCF
09/30/95 PUMP 24 HRS, 47 BOPD, 22 BWPD, .3 MCF
COMPLETE DROP FROM REPORT.