

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

API No. 30-025-26580

13. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5c. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E-7585	
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name East Vacuum Gb/SA Unit	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2980	
4. Location of Well				9. Well No. 002	
UNIT LETTER <u>F</u> LOCATED <u>1330</u> FEET FROM THE <u>West</u> LINE AND <u>1330</u> FEET FROM				10. Field and Pool, or Wildcat Vacuum Gb/SA	
THE <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				11. County Lea	
15. Date Spudded 12-29-79	16. Date T.D. Reached 1-10-80	17. Date Compl. (Ready to Prod.) 10-14-80	18. Elevations (DF, RKB, RT, GR, etc.) 3973' GR, 3984' RKB	19. Elev. Casinghead ---	
20. Total Depth 4908'	21. Plug Back T.D. 4850'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top 4202', Bottom 4908' TD	
26. Type Electric and Other Logs Run #2 Sonic GR CAL, DLL, RXO				25. Was Directional Survey Made No	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	353'	11" (w/350 sxs Cl "H" w/2% CaCl 1/4# 80 sxs to surface)		Flocele, Circ
5-1/2"	17#, N-80	4900'	7-7/8" w/1065 sxs TLW w/12# salt, 10% Diacel D. (1/4# Flocele, 3# Gilsontite, 420 sxs Cl "H" w/5# salt. Circ 55 sxs to surface.)		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
---	---	---	---	---	---
31. Perforation Record (Interval, size and number) Perfd 5-1/2" csg w/1 JSPF at: 4523-4538' 4600-4615' = 60'--60 holes 4562-4577' 4623-4638'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4523-4638' Acidized w/6000 gals 15% NE (HCL & fraced w/44,000 gals YF-40 PSD & 62,000 #20-40 mesh sand w/additives.		
33. PRODUCTION					
Date First Production 10-16-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2-1/2" x 1-1/4" x 12' pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 11-18-80	Hours Tested 24 hrs	Choke Size ---	Prod'n. For Test Period 54	Oil - Bbl. 21	Gas - MCF 19
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Don Thorpe
35. List of Attachments GO Inter'l to furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
W. J. Mueller			TITLE Sr. Engr'g Specialist		DATE 12-29-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1106.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1640'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2940'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3808'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4202'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4482'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	354	354	Sur/R.B.				
354	1670	1316	Anh/sh				
1670	2670	1000	Salt/anh				
2670	3645	575	Anh				
3645	3810	165	Anh/sh				
3810	4908	1098	Dol				
	TD						

RECEIVED
DEC 31 1980
OIL CONSERVATION DIV.