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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26580

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7585	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit.	
8. Farm or Lease Name East Vacuum	
Gb/SA Unit, Tract 2980	
9. Well No.	
002	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER F	1330	FEET FROM THE West LINE AND 1330 FEET FROM
THE North	29	TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3973.0 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> total depth

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-79--MI Marc Drlg.

12-19-79--Spud in w/11" bit--ran 9 jts 8-5/8" 24#, K-55 ST&C csg. Set at 353'.
Cmt w/350 sxs Cl "H" w/2% CaCl and 1/4# Flocele--circ 80 sxs to surface--
temp cmt 59°, temp in zone 65°. Estimated cmt strength 2500 psi. Cmt in
place 15 hrs prior to starting test.

12-30-79--NU BOP's--test csg and BOP's 600 psi. Drld ahead w/7-7/8" hole.

01-10-80--Reached 4908' TD. Ran 125 jts 5-1/2", 17# N-80, LT&C csg at 4900'. Cmt
w/1065 sxs TLW w/12# salt, 10% diacele D, 1/4# Flocele, 3# Gilsonite.
420 sxs Cl "H" w/5# salt--circ 55 sxs to surface. Released rig 01-11-80.
Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Engineering Specialist DATE March 3, 1980

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

30-02526580

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7585

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		East Vacuum Gb/SA Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Unit or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		002	
3. Address of Operator		10. Field and Pool, or Well Unit	
Room 401, 4001 Penbrook, Odessa, Texas 79762		Vacuum Gb/SA	
4. Location of Well		11. County	
UNIT LETTER F LOCATED 1330 FEET FROM THE West LINE		Lea	
AND 1330 FEET FROM THE North LINE OF SEC. 29 TWP. 17-S RGE. 35-E NMPM			
		12. Proposed Depth	19A. Formation
		4900	Gb/SA
		13. Rotary or C.T.	
		Rotary	
21. Elevations (show whether D.F., R.I., etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3968.6 Ground (unprepared)	blanket	Advise later	Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	40#, K-55	350' (sufficient quantity of (1/4# Flocele/sx in 1st 150/sx) circ to surface		C1 H w/2% CaCl ₂
7-7/8"	5-1/2"	23#, K-55	4900 (Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed (by 260 sxs C1 H cement w/8# salt/sx to circ a (surface).		

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date November 16, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 4 1979

CONDITIONS OF APPROVAL (IF ANY):

**NEW OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

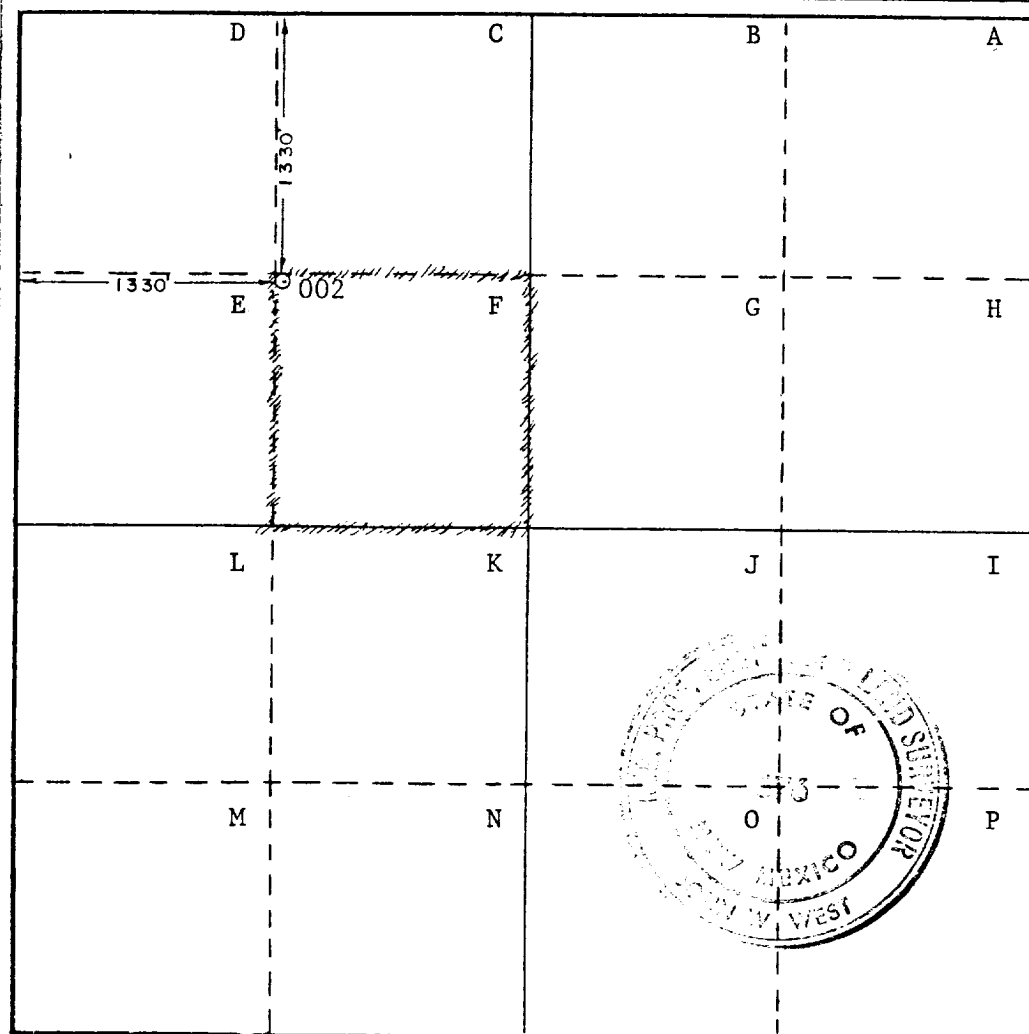
Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit 2980		Well No. 002
Unit Letter F	Section 29	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1330 feet from the west line and 1330 feet from the north line					
Ground Level Elev. 3968.6	Producing Formation Grayburg/San Andres		Pool Vacuum Grayburg/San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

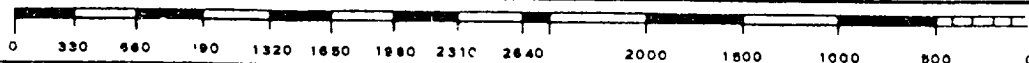
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Mueller
 Position Senior Engineering Specialist
 Company Phillips Petroleum Company
 Date November 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 11, 1979
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 678**
PATRICK A. ROMERO 8668
Ronald J. Eidson 3239



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