BTATE OF NEW MEXICO BY AND MINEHALS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 2000 SANTA FE, NEW MEXICO 87501		Form C-104 Revised 10-1-78	
File V 8.0.0,	JANTA PL, NEW	MEATEO 87301	
LAND OFFILE	REQUEST FOR	ALLOWARLE	
	ANI AUTHORIZATION TO TRANSPO	-	
Operator			
Address P. O. Box 3022	roleum, Inc Midland, Texas 79702		
Reeson(s) for filing (CArch proper box		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Gae		
Change In Ownership	Oll Dry Gas Casinghead Gas Condens		•
If change of ownership give name and address of previous owner	Knox Industries, Inc., P	. 0. Box 3023, Midland,	_Texas_79702
DESCRIPTION OF WELL AND	LEASE		
New Mexico State	Well No. Pool Name, Including For 2 East La Rica 1		
Location			
Unit Letter <u>H</u> ; <u>19</u>	80 Feet From The North Line	and <u>660</u> Feet From	The <u>East</u>
Line of Section 1 To	wnship 195 Range 3/	4Е	Lea County
	TER OF OIL AND NATURAL GAS	5	
None of Authorized Transporter of Ch The Permian Corporat			oved copy of this form is to be sent)
Name of Authorized Transporter of Co *1. Llano, INC.		P. O. Box 1183 Housto Address (Give oddress to which oppr P. O. Box 1320, Hobbs,	oved copy of this form is to be sent)
<u>2. Warren Petrole</u>	Unit Sec. Twp. Rge.	<u>P. O. Box 1589, Tulsa,</u>	OK 74102
If well produces otl or liquids, give location of tanks.	H 1 19S 34E	No	9-3-81
	ith that from any other lease or pool, g	give commingling order number:	
Designate Type of Completi	on – (X) X	New Well Workover Deepen X	Plug Back Same Hesty, Diff. Hes
Date Spudded 2-28-81 (deepen)	Date Compl. Ready to Prod. 6-9-81	Total Depth 13,537	P.B.T.D. 13,527
Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
3949.5 GR	Morrow	13,398	10,761 Depth Casing Shoe
	es) @ 2 SPF w/one 11/16" H		13,535
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17-1/2	• 13-3/8	525	550 sx.
	8-5/8	4200	<u>200 sx + 700 thru DV</u> <u>475 sx too</u>
<u>7-7/8</u> Liner	5-1/2 3-1/2	19,950 Top 10,761 Bottom 13.	<u>535 200 sx</u>
	FOR ALLOWABLE (Test must be o		
OIL WELL Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.j
Length of T=ol	Tubing Presewe	Casing Presewe	Choke Size
Actual Prod. Duting Test	Oll - Bble.	Water - Bble.	Gae+MCF
GAS WELL	· ·		· · · · · · · · · · · · · · · · · · ·
Actual Frod. Tool-MCF/D	Length of Tedt	Bble. Condensate/MMCF	Gravity of Condensate
317.7 Teeling Method (pilot, back pr.)	5 hrs. Tubing Presewe (shut-im)	34.8 Cosing Pressure (Shut-in)	55 Choke Sixe
Back Pressure	4464	Packer	4/64 to 10/64
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	
POOLE 18 LINE BUG COMPLETE 10	-	TITLE LASS	<u>*</u>
	<b>1</b> .	mus from to to be (1)ed	in compliance with MULE 1104.
Charles J. Love Charles J. Love		If this is a request for a	Howable for a newly drilled or duely
(Signature)		If this is a request for allowable for a tabulation of the deviat well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.	
Production Manag	ger (Tul•)	All sections of this form must be filled out completely for all able on new and recompleted wells.	
August 31, 1981		Fill out only Sections 1, 11, 111, and VI for changes of own Fill out only Sections 1, 11, 111, and VI for changes of own well neves or number, or transporter, or other such change of condit	

WELL LIAILS