

FLUID SAMPLE DATA						Date	Ticket Number
Sampler Pressure	60		P.S.I.G. at Surface			4-27-81	959789
Recovery:	Cu. Ft. Gas					Kind of D.S.T.	Halliburton Location
	cc. Oil					B. THURMAN	HOBBS
	cc. Water	1800				Tester	Witness
	cc. Mud					R. WALLACE	F. WRIGHT
	Tot. Liquid cc.	1800				Drilling Contractor	WILL BROTHERS DRILLING COMPANY #5
Gravity			* API @			EQUIPMENT & HOLE DATA PW	
Gas/Oil Ratio			cu. ft./bbl.			Formation Tested	Chester Lime
	RESISTIVITY	CHLORIDE CONTENT		Elevation	3989' G.L. - 4006' K.B.		Ft.
Recovery Water	@	°F.		Net Productive Interval	12'		Ft.
Recovery Mud	@	°F.		All Depths Measured From	Kelly Bushing		
Recovery Mud Filtrate	@	°F.		Total Depth	13346'		Ft.
Mud Pit Sample	@	°F.		Main Hole/Casing Size	??		
Mud Pit Sample Filtrate	@	°F.		Drill Collar Length	1070' I.D. 1.5"		
Mud Weight			vis sec.	Drill Pipe Length	12189' I.D. 2.150"		
				Packer Depth(s)	13309' - 13314'		Ft.
				Depth Tester Valve	13283'		Ft.
TYPE	AMOUNT	Depth Back		Surface	Bottom		
Cushion Water	3000'	Ft. Pres. Valve		Choke	1" Adj. Choke .50"		
Recovered	5673	Feet of water.					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks	- SEE PRODUCTION TEST DATA SHEET -						
TEMPERATURE	Gauge No. 108 Depth: 13295 Ft.	Gauge No. 106 Depth: 13341 Ft.	Gauge No. Depth:	TIME (00:00-24:00 hrs.)		Tool	
Est.	24 Hour Clock	Blanked Off NO	Blanked Off YES	Hour Clock		Opened 125	
Actual 180 °F.	Pressures		Pressures		Pressures		Opened Bypass 1750
	Field	Office	Field	Office	Field	Office	Reported Minutes
Initial Hydrostatic	7099	7059.4	7099	7093.6			Computed Minutes
Flow Initial	1944	1899.9	1944	1972.3			25
Flow Final	2110	2059.8	2110	2052.4			25
Closed in	6488	6534.2	6488	6533.3			59
Flow Initial	2442	2415.9	2442	2447.5			60
Flow Final	2552	2569.8	2552	2566.2			63
Closed in	6488	6454.2	6488	6458.3			117
Final Hydrostatic	7099	6985.6	7099	7005.5			