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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Old Well Drilling Deeper</b>	7. Unit Agreement Name
2. Name of Operator <b>Knox Industries, Inc.</b>	8. Farm or Lease Name <b>New Mexico State</b>
3. Address of Operator <b>PO Box 3023 Midland Tx 79702</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM <b>east</b> LINE, SECTION <b>1</b> TOWNSHIP <b>19S</b> RANGE <b>34E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Scharb Morrow</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3989 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began to MI & RURT on Feb. 25, 1981. On Feb. 28, Yellowjacketed BOPs, but would not hold pressure. Repaired BOPs and re-tested, checked out OK, 5000 psi for 30 minutes. Started picking up drill collars and started in hole. FIH to cement retainer at 9000'. Drilled out retainer and cement and RIH to 10,030'. Drilled out retainer and cement at 10,030, and RIH to float collar. Drilled out float collar, shoe joint, and shoe. On March 2, 1981, began drilling out from under 5 1/2" casing at 10,950'. Pressured up on shoe with 1500 psi for 30 minutes, OK. Now drilling ahead with 10# brine for circulating fluid in 4 3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 3/9/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: